CIS SANTA FILE U.S.G.S LAND OFFICE TRANSPONTER PRORATION OFFIC	S. AECEIVED TRIBUTION OIL GAS E				LLANEO	US REP	ORTS	COMMISSIC		FORM C-103 (Rev 3-55)
			(Submi	it to appro	opriate Disti	rict Office	as per Cu	mmission Rul	e 7106	
Name of Compa	Gulf Oil	Corporat	tion		Add	ress Beix 21	67. Het	obs, New Ma		3 <u>5</u>
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