

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-09216-00-00

5. Indicate Type of Lease

STATE ☒ ☐

FEE ☐

6. State Oil & Gas Lease No.

B-1167

7. Lease Name or Unit Agreement Name

State JG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil ☒
Well

Gas ☐
Well

OTHER ☐

2. Name of Operator

John H. Hendrix Corporation

3. Well No. 1

3. Address of Operator

PO Box 3040; Midland, Texas 79702-3040

9. Pool name or Wildcat

Langlie Mattix

4. Well Location

Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line

Section 2 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3440' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103)

1. Rig up P&A equipment. Dig and line work pit. NU BOP.

2. Set CIBP at 3600'.

3. Circulate hole w/ 9.5# mud

4. Cap CIBP w/ 20 sx. cement.

5. Perforate at 3100'. Squeeze w/ 55 sx cement. Displace TOC to 3000'. -TAE

6. Perforate at 2450'. Squeeze w/ 55 sx. cement. Displace TOC to 2350' (base of salt). Tag

7. Perforate at 1360'. Squeeze w/ 55 sx. cement. Displace TOC to 1260' (Top of salt). Tag

8. Perforate at 275'. Squeeze w/ 100 sx. cement. Displace TOC to 172'. Tag

9. Cut off wellhead. Spot 10 sx. surface plug.

10. Install P&A marker

THE COMMISSIONER HAS NOTIFIED 24
HOURS BEFORE THE PERFORMING OF
PLUG AND ABANDONMENT TO REG. 103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

H. Boatright

TITLE Agent

DATE 11/14/02

TYPE OR PRINT NAME

H. Boatright

TELEPHONE NO 915-570 5382

(This space for State Use)

APPROVED BY

TITLE

NOV 18 2002

CONDITIONS OF APPROVAL, IF ANY

WELL NAME AND NUMBER

State JG #1

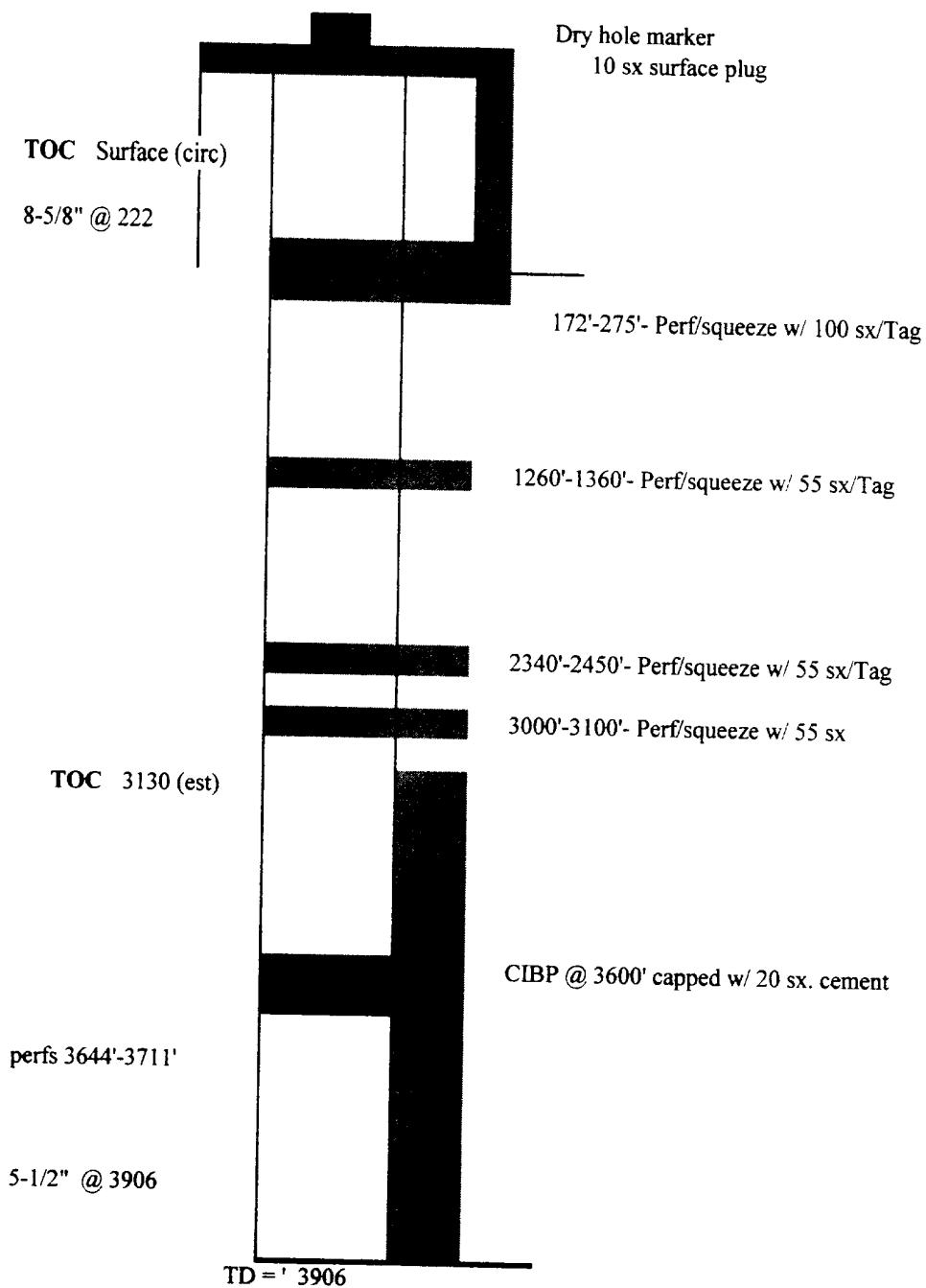
John H. Hendrix Corporation

Lea County, New Mexico

After Plug and Abandonment

State Lease No. B-1167

WELLBORE CONFIGURATION



Rotary tools were used from 0 feet to 3915 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 24, 1959

OIL WELL: The production during the first 24 hours was 262 barrels of liquid of which 99 % was
 was oil; _____ % was emulsion; _____ % water; and 1 % was sediment. A.P.I.
 Gravity 37.5 deg. GOR 2664

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt <u>1300</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt <u>2724</u>	T. Montoya.....	T. Farmington.....
T. Yates <u>3068' (+372')</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers <u>3258' (+132')</u>	T. McKee.....	T. Menefee.....
T. Queen <u>3627' (-187')</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface Sands & Caliche				
130	1320	1190	Red Beds				
1320	3070	1750	Salt & Anhydrite				
3070	3260	190	Shale & Anhydrite				
3260	3915	655	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 1 1959