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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name State "JG"
3. Address of Operator 316 Central Bldg., Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover Began on 1/27/69

- (1) Set CIBP at 3780 and perforated w/1JSPF at 3494', 3521', 3522', 3525', 3543', 3547', 3560' & 3561'
- (2) Acidized with 2500 gallons 15% LSTNE acid.
- (3) Swabbed dry after recovering 30 bbls of acid water.
- (4) On 1/29/69 fractured above interval using 20,000 lbs of 20-40 sand and 20,000 gallons lease water. Average Injection rate was 30 BPM at 1200# treating pressure.
- (5) Swabbed and flowed all load water.
- (6) On 2/1/69 tested 10 BO, OBW and 384 MCF gas in 24 hrs. Test before workover 4 BO 39 BW and 50 MCF GPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix TITLE Owner & Operator DATE 2/20/69

APPROVED BY [Signature] TITLE COMMISSIONER DISTRICT I DATE

CONDITIONS OF APPROVAL, IF ANY: