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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 2 3 54 PM '66

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name "JG" State
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 23S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3461' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 2, 1966, thru May 30, 1966

1. Pulled rods, pump & tubing.
2. Perforated 3595', 3607', 3612', 3618', 3622', 3626', 3632', 3638', 3646' w/1-3/8" JSPF.
3. Ran RBP and FBRC on 2" tubing, set RBP at 3675' & FBRC at 3570'.
4. Treated w/2700 gallons 15% NEA w/LST using ball sealers after each 300 gallons.
5. Swabbed 100% water.
6. Squeezed perforations w/80 sx cement at 3200 psi.
7. Tested squeeze w/1000 psi, OK.
8. Ran 123 jts (3736') 2", EUE, tubing & hung @ 3743' w/BPMA 3714'-3743', SN @ 3707'.
9. Ran repaired 2" x 1 1/2" x 12' Harbison-Fischer pump, 1-10' dip tube on 147-3/4" rods.
10. Recovered load.
11. In 24 hrs pumped 5 BO + 79 BW on 11-48" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
N. W. Harrison TITLE Senior Exploitation Engineer DATE June 1, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: