	VATION COMMIS	SSION	FORM C-103 (Rev 3-55)
LAND OFFICE OIL TRANSPORTER GAS MISCELLANEOUS REP	ORTS ON WEL	.LS	(Rev 3-35)
UPORATION OFFICE (Submit to appropriate District Office	as per Commission	Rule 1106	5) (1.2
Name of Company Shell Oil Company Address Box	x 845, Roswell	, New Me	xico
Lease State JG Well No. Unit Letter Section 2	Township 235	Rang	³⁶ 3 6E
Date Work Performed Pool 11-22-60 thru 12-12-60 Langlie-Mattix	County	Lea	
THIS IS A REPORT OF: (Check appropria	ate block)		
Beginning Drilling Operations Casing Test and Cement Job	Other (Explain):		· ••••• •••• •••
Plugging Remedial Work	Completion	L	
Detailed account of work done, nature and quantity of materials used, and results obta 1. Ran 2ⁿ tubing & spotted 200 gallons 15% MEC acid. Pu	ined.		
5. Ran rods & pump & installed pumping unit.			
 5. Ran rods & pump & installed pumping unit. 6. Recovered load. 7. On OPT pumped 61 BOPD + 73 HWPD (based on h3 BO + 52 Gravity 30.9 deg. API. 	BW in 17 hour	s) w/lh-	-64" spm.
 6. Recovered load. 7. On OPT pumped 61 BOPD + 73 HWPD (based on 43 BO + 52 Gravity 30.9 deg. API. Witnessed by 	Сотрапу		
6. Recovered load. 7. On OPT pumped 61 BOPD + 73 HWPD (based on 43 BO + 52 Gravity 30.9 deg. API. Witnessed by H. B. Brooks FILL IN BELOW FOR REMEDIAL WORK RI	Company Sh ell C	s) W/lh.	
 6. Recovered load. 7. On OPT pumped 61 BOPD + 73 HWPD (based on 143 BO + 52 Gravity 30.9 deg. API. Witnessed by H. B. Brooks Production Foreman 	Company Shell C EPORTS ONLY	Dil Comp	any
6. Recovered load. 7. On OPT pumped 61 BOPD + 73 BWPD (based on 143 BO + 52 Gravity 30.9 deg. API. Witnessed by H. B. Brooks FILL IN BELOW FOR REMEDIAL WORK RI ORIGINAL WELL DATA D F Elev. T D PBTD	Company Shell C EPORTS ONLY Producing Interval	Dil Compa	any ompletion Date
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