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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1167	
7. Unit Agreement Name	
8. Farm or Lease Name	
State JG	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
John H. Hendrix	
3. Address of Operator	
316 Central Bldg.; Midland, Texas	
4. Location of Well	
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3472 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED REMEDIAL WORK

- (1) Pull tubing and set CIEP at 3630.
- (2) Perforate w/1 jet at 3592, 3564, 3553, 3528, 3593, 3465, 3429 & 3426.
- (3) Run tubing and packer to acidize w/1000 gallons 15% acid.
- (4) Pull tbgs. and fracture down casing with 20,000 gallons gelled Mod brine and 22,000 pounds 20-40 sand.
- (5) Run tubing and test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix

TITLE Owner & Operator

DATE 3/31/70

APPROVED BY John H. Hendrix

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: