nd 5 Copies reprinte District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240 nergy, Minerals and Natural Resources Department

Revised 1-1-89 See Im

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT B P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-09220-00 Earl R. Bruno Address P. O. Drawer 590, Midland, TX 79702 Other (Please explain) Resson(s) for Filing (Check proper box) New Wall Change in Transporter of: Dry Gas Recompletion Oil \boxtimes Change in Operator If change of operator give name and address of previous operator ARCO Oil and Gas Company, P.O. Box 1610, Midland, TX 79702 Well No. | Pool Name, Including Formation Langie 42 | Mattix Source Principle | IL DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. State, Federal or Fee B-229 Seven Rivers Queen Unit Mattix Seven Rivers-Queen Location __ Feet From The North Line and __ _ Feet From The __East 1980 : 660 Line Unit Letter _B Range 36 E , NMPM, Lea Township 23 S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co. P.O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingivesd Gas or Dry Gas [Box 1589, Tulsa, OK 74102 (SEE BACK OF PAGE) Warren Petroleum + GPM Das Con Rge. Is gas actually connected? When ? Twp 8/12/74 Unit If well produces oil or liquids, Sec. give location of tanks. Yes 1 22 Ι 34 1 36 If this production is commingled with that from any other lease or pool, give commingling order number: R663/R4671 IV. COMPLETION DATA Diff Res'v New Well Workover Plug Back Same Res'v Gas Well Deepea Oil Well Designate Type of Completion - (X) Total Denth P.B.T.D. Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Denth Casine Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Rus To Tank Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensus Rhis Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above SEP 02'92 is true and complete to the best of my knowledge and belief. Date Approved _ By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Na

Deta

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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