

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Seven Rivers Queen Unit	
2. Name of Operator		Atlantic Richfield Company		8. Farm or Lease Name	
3. Address of Operator		P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well		UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		42	
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>23S</u> RGE. <u>36E</u> NMPM				10. Field and Pool, or Wildcat	
15. Date Spore re-entered <u>8/7/74</u>		16. Date T.D. Reached <u>8/11/74</u>		Langlie Mattix	
17. Date Compl. (Ready to Prod.) <u>8/12/74</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3462' GR</u>		12. County	
20. Total Depth <u>3800'</u>		21. Plug Back T.D. <u>3796'</u>		Lea	
22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Reverse Drlg Unit</u>		19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3642-3785' Langlie Mattix 7Rivers Queen		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		None		No	
27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 28#	408'	12 1/4"	325 SX	none
5-1/2"	14#	3800'	7-7/8"	925 SX	none
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8" OD	3679'				
31. Perforation Record (Interval, size and number)					
3642, 44, 58, 60, 71, 73, 82, 84, 90, 92, 3705, 07, 19, 21, 40, 42, 48, 50, 59, 61, 74, 76, 83, 85 = 4 - 1/2" JSPF, 96 holes					
(old perforations)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3642-3785'		1000 gals HCL LSTNE			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8/12/74		Pumping			Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8/26/74	24	-	12	TSTM	16
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	12	TSTM	16	35.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					H. L. Honea
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. L. Honea</u>		TITLE <u>Dist Drlg. Supv.</u>		DATE <u>8/28/74</u>	