NO. OF COPIES RECEIVED					Form C-103	
DISTRIBUTION					Supersedes Old	
SANTA FE		NEW MEXICO OIL CONS	ERVATION COMMIS	ssion C.C.	C-102 and C-103 Effective 1-1-65	
FILE						
U.\$.G.\$.				32	5a. Indicate Type of Lease	
LAND OFFICE			** 2 2	3 111 90	State Fee	
OPERATOR					5. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM USE **/	SUNDRY NOTICE FOR PROPOSALS TO DR APPLICATION FOR PERM	S AND REPORTS ON ILL OR TO DEEPEN OR PLUG B IT -'' (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RE H PROPOSALS.)	ESERVOIR.		
1. OIL GAS WELL	OTHER-			···	7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporati	o n				8, Farm or Lease Name J. F. Janda (NCT-I)	
3. Address of Operator		44010			9. Well No.	
P. O. Box 670, Hob	bs, New Mexic	0 88240			6	
4. Location of Well UNIT LETTER B	660	ET FROM THE	1980	FEET FROM	10. Field and Pool, or Wildcat Langlie-Mattix	
5417 EETTEK						$\mathcal{I}\mathcal{I}$
THE east LIN	E, SECTION2	TOWNSHIP	RANGE	<u>E</u> NMPM.		
	1	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	177
		34621	GL		Lea	
		e Box To Indicate N	ature of Notice,	Report or Oth	er Data	
NOTICE	E OF INTENTION	TO:		SUBSEQUENT	REPORT OF:	
		[]		r—		$\overline{}$
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		<u></u>	COMMENCE DRILLING		PLUG AND ABANDONMENT	<u> </u>
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CE	MENT JOB		$\overline{}$
			OTHER			Ш
OTHER						
17. Describe Proposed or Comp	pleted Operations (Cla	early state all pertinent det	uils, and give pertiner	nt dates, including	estimated date of starting any propo	sed
on 2-3/8" tubing a BP. Tested $5\frac{1}{2}$ " ca	nd set at 361 sing and BP w ement plug 80	51. Loaded hole ith 500# 30 mimu	with mud. Sp tes, no drop	otted 10 sa in pressure	. Ran 5½ Baker CI Bleks cement on top of . Pulled tubing and leaned location. Plug	
18. I hereby certify that the in	formation above is tru	e and complete to the best	of my knowledge and b	belief.		
ORIGINAL S G:		A	a Danaharida-	Vangaer	7 10 66	
SIGNED C. D. BORLA		TITLE AFE	a Production	LIGHTER &L	7-18-66	
1						
APPROVED BY	! Klinga , IF ANY:	TITLE			DATE	

NO. OF COPIES RECEIVED				Form C-103 Supersedes Old
DISTRIBUTION		H03n	S. M. Craver	C-102 and C-103
NTA FE	NEW M	EXICO OIL CONSERVATIO		Effective 1-1-85
LE		HAY S	2 53 PM '66	Sa. Indicate Type of Lease
S.G.S.			2 53 PM '66	State Fee
ND OFFICE PERATOR				5. State Oil & Gas Lease No.
ERATOR				B-229
SU (DO NOT USE THIS FORM FO USE "APP	NDRY NOTICES AND PROPOSALS TO DRILL OR LICATION FOR PERMIT - " (D REPORTS ON WELLS TO DEEPEN OR PLUG BACK TO A DI FORM C-101) FOR SUCH PROPOSAL	FFERENT RESERVOIR.	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-			7. Unit Agreement Name 8. Farm or Lease Name
Calf Oil Corporati	lon			J. P. Janda (NCT-I)
Address of Operator Box 670, Hobbs, Ne	er Mexico			9. Well No.
_ocation of Well		North	1980	10. Field and Pool, or Wildowt Langlie Mattix
UNIT LETTER,	660 FEET FR	OM THE LINE A!	ND FEET FRO	
THE LINE,	2 BECT10N	23-S TOWNSHIPRAN	36-E	
	15. Elev	vation (Show whether DF, RT, C	GR, etc.)	12. County
		34621	GL	Lea
MPORARILY ABANDON		[]	CE DRILLING OPNS.	PLUG AND ABANDONMENT
			R	PLUG AND ABANDONNEN
Describe Proposed or Complework) SEE RULE 1103.	don eted Operations (Clearly s	State all pertinent details, and g	R	
Ping and aban. Describe Proposed or Complework) SEE RULE 1103. D 3800', PBTD 3796 It is proposed to Pull tubing. Run CI BP on turnst casing and Circulate hole. Spot cement plus Pull tubing to	ted Operations (Clearly solutions) plug and aband bing and set at BP with 500%. with mud (appro- g (10 sacks) ov 50' and spot 7	state all pertinent details, and a some state all pertinent details all pertinent details.	R vive pertinent dates, includi	
Plug and aban. Describe Proposed or Complework) SEE RULE 1103. D 3800', PBTD 3796 It is proposed to Pull tubing. Run CI BP on tustes to be a seen and Circulate hole. Spot coment plus Pull tubing to Install dry hole. 8. Thereby certify that the information of Commandation of Commandation of Commandation.	plug and aband bing and set at BP with 500%. with mud (appro- g (10 sacks) ov 50' and spet 7 e marker and cl	othe state all pertinent details, and get approximately 3630 eximately 90 barrels are BP. sack sement plug to lean location.	rest and cement JOB R vive pertinent dates, including Surface.	
Ping and aban. Describe Proposed or Complework) SEE RULE 1103. D 3800', PBTD 3796 It is proposed to Pull tubing. Run CI BP on the Test casing and Circulate hole. Spot cement plus Pull tubing to Install dry hole.	plug and aband bing and set at BP with 500%. with mud (appro- g (10 sacks) ov 50' and spet 7 e marker and cl	othe state all pertinent details, and get approximately 3630 eximately 90 barrels are BP. sack sement plug to lean location.	rest and cement Job R vive pertinent dates, including Somptions wiledge and belief.	ng estimated date of starting any propo
Plug and aban. Describe Proposed or Complework) SEE RULE 1103. D 3800', PBTD 3796 It is proposed to Pull tubing. Run CI BP on tustes to be a seen and Circulate hole. Spot coment plus Pull tubing to Install dry hole. 8. Thereby certify that the information of Commandation of Commandation of Commandation.	plug and aband bing and set at BP with 500%. with mud (appro- g (10 sacks) ov 50' and spet 7 e marker and cl	othe state all pertinent details, and get approximately 3630 eximately 90 barrels are BP. sack sement plug to lean location.	rest and cement Job R vive pertinent dates, including Somptions wiledge and belief.	ng estimated date of starting any propo