



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 800

COT 2 PM 3 40
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

J. F. Janda "Jr"

(Lease)

Well No. 6, in NW 1/4 of NE 1/4, of Sec. 2, T. 23, R. 36, NMPM.

Langlie Mattix

Pool, Lea

County.

Well is 660 feet from North line and 1980 feet from East line of Section 2-23-36. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 8-22-58, 19 Drilling was Completed 9-2-58, 19

Name of Drilling Contractor Arthur Budge Drilling Company

Address Box 695 - Odessa, Texas

Elevation above sea level at Top of Tubing Head 3467'. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3658 to 3785' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 & 28#	New	396'	Baker	-	-	Surface Pipe
5-1/2"	11#	New	3788'	"	-	3658-3785'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	405'	325	Pump & Plug	-	-
7-7/8"	5-1/2"	3800'	925	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid over casing perforations 3658-3785' and squeezed into formation. Fracture treated with 40,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in four stages of 10,000 gallons. Maximum treating pressure 3900#. Flushed and overflushed with oil.

Result of Production Stimulation Flowed 120 barrels oil and no water through 21/64" choke in 24 hours.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-26-58, 19
OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1386'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3050'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3273'		T. McKee		T. Menefee
T. Queen	3638'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from Top Kelly Drive Bushings to Ground				DEVIATION - TOTGO SURVEY
	190'		Sand & Caliche				1/4 - 400'
	521'		Red Bed				1/2 - 1275'
	1151'		Red Bed & Shale				1 - 1750'
	1280'		Red Rock				2-3/4 - 2650'
	1571'		Anhydrite & Shale				3-1/2 - 2950'
	2800'		Anhydrite & Salt				3-1/4 - 3075'
	3272'		Anhydrite & Lime				2-1/4 - 3200'
	3800'		Lime				1-1/2 - 3350'
							1 - 3575'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 1, 1958

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Name B. J. Jay

Position or Title Area Production Supt.