HO. OF COPIES REC	EIVED	 
DISTRIBUTION	٦	
SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
			AND	•
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER OIL			
l	GAS			•
	OPERATOR			:
I.	PRORATION OFFICE			
	Operator ARCO Oil and Gas			
	Division of Atla	ntic Richfield Company	•	
	Address			
	P. O. Box 1710.	Hobbs, New Mexico 88240		İ
	Reason(s) for filing (Check proper box)		Other (Please explain)	
			Change in Operato	r Name
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	effective: $4-1-7$	79
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Na	ne, Including Formation	Kind of Lease
	Seven Rivers Queen 1	Init 56 LANGI	ie Mattix Seven Rivers Que	State, Federal or Fee Fee
	Location		THE STATE OF THE S	
	11	Fair	12 P a	he North
	اعل Unit Letter H ; اعلا	D Feet From The East Lin	e and $\frac{1980}{1980}$ Feet From T	he /\UV
		33.6		
	Line of Section 2 , Tow	mship 235 Range 3	GE, NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New- Mexico Pin.	along Pa	P.O. BOX 1510 MIDLAN	1 TONGS 79701
	None of Authorized Transporter of Cas	Inchead Gas V or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent
	Tiene pi Authorized Transporter of Cas Thinks Yetroleum Co Waven Petroleum Corp.	,	4001 Penbrook, Odessa	, Texas 79761
	Warren Petroleum CURP.		BOX 1589 Tulsa, OKlaho	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	War - Unknown
	give location of tanks.	1 1 34 122 1 36	l yes ! 7	P 3-18-74
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number: R	-1.12 + R-4171
	It this production is commissibled with			667 ' 11 Tip ()
	COMPLETION DATA	·		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Oil Well Gas Well		
	COMPLETION DATA	Oil Well Gas Well		
	Date Spudded	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completio  Date Spudded  No Change	n - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completio  Date Spudded  No Change	n - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	Designate Type of Completio  Date Spudded  No Change	n - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio  Date Spudded  No Change	n - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	Designate Type of Completio  Date Spudded  No Change	n - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
	Designate Type of Completio  Date Spudded  No Change	n - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
	Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Hun To Tanks  No Change  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li) Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- (t, etc.)   Choke Size
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Hun To Tanks  No Change  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li) Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- (t, etc.)   Choke Size
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v.	Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure  Oti-Bbls.  Length of Test Tubing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allow- [t, etc.]   Choke Size   Gas-MCF    Gravity of Condensate   Choke Size
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Title) 2-7-79

District Prod. & Drlg. Supt.

MARZ 1 1979

MARZ 1 1979

MARZ 1 1979

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