NO. OF CORIES PECS (S)			
DISTRIBUTION		ONSERVATION COMMISSION	Form (1+. 4
SANTA FE		FOR ALLOWABLE	Supersedes Old C+1/4 antif +
F:LE	, , , , , , , , , , , , , , , , , , , ,	AND	Effective 1-1-85
U.S.G.S.	 AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS .
LAND OFFICE	7,0111011271101110		
OIL			
; RANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	iald Company		
Atlantic Richf	leid Company		
Attrees P. O. Poy 171	O, Hobbs, New Mexico 8824	0	
Reasonis, for filing (Check proper b		Other (Piease explain) Inc	luded in Seven Rivers
11 ew Art.	Indude in Transporter 40		-1-73. Change in lease
freeson, settlut.	ta in the second	· · · · · · · · · · · · · · · · · · ·	anda NCT ''I'' #7.
Shange in Twheranas X	Disinghedd Gas Citye		
If change of ownership give name and address of previous owner	Gulf Oil Company - U.	S., P. O. Box 670, Hobbs,	New Mexico 88240
and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE		Kind of Lease
Lease litre		ce Seven Rivers Queen So.	
Seven Rivers Queer	1 Ulift 50 Zum		Biate, 1 ederal of 1 ee
Location	cco - Courth	1980	East /
Unit Letter H	Feet From The South	ne and Feet From T	he
9	Township 23S Range	36E , towarm,	Lea Sounty
Line of Section 2 ,	Township 235 Hange	7,000	
H DECICE STICK OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to watch approv	
Shell Pipeline Compa		P. O. Box 1910, Midland	d, Texas 79701
	Casinghead Gas X or Dry Gas	Address Give address to which approve	
Warren Petroleum Co		P. O. Box 1589, Tulsa	, Oklahoma 74101
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Whe	
give location of tanks.	D 2 23S 36E	Yes	Unknown
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA			Plug Back Same Rest. Diff. Rest
Designate Type of Compl	Oil Well Gas Well etion — (Y)	New Well Workover Deepen	1 Tag Daon Camb Tree 1
Designate Type of Comple	1	1	P.B.T.D.
Date Spudded	Date Compl. Ready to Fred.	Total Tepth	· F.D.1.D.
		Top Cd 'Sits Pay	Tubing Deptn
1 fosi :	Name of Producing Formation	. 05 00 3 0 0 4	
			Depth Casing Shoe
Ferforations			
	TURING CASING AL	ND CEMENTING RECORD	
UOL 5 8175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FOSING SIZE		
			<u> </u>
V. TEST DATA AND REQUEST	T FOR ALLOWABLE. (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.j
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Onoxe Size
		Water Bhie	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Pest-MCF/D	Long. Of 1881		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
lesting Method (pitot, back pr.)	. 42.1.9	-	
į.	1		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

Administrative Supervisor

(Title) August 9, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED.

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply