



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation J. F. Janda (NCT-I)
(Company or Operator) (Lease)

Well No. 7, in SE ¼ of NE ¼, of Sec. 2, T. 23-S, R. 36-E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line of Section 2-23-36 If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced March 11, 1959 Drilling was Completed March 23, 1959

Name of Drilling Contractor Arthur Budge Drilling Co.

Address Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3443' The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3594 to 3728' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|--------------|
| 8-5/8" | 24# | New | 393' | Larkin | | | Surface Pipe |
| 5-1/2" | 14# | New | 3790' | Baker | | 3594-3728' | Prod. String |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 12-1/4" | 8-5/8" | 403' | 325 | Pump & Plug | | |
| 7-7/8" | 5-1/2" | 3800' | 1125 | " " " | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 48,000 gals lease oil, 1/40# Adomite & 1 1/2# SPG in 6 stages.

Result of Production Stimulation Flowed 138 bbls oil, 1 bbl wtr 2-3/8" tbg 17/64" ck 24 hours.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3800 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing: March 1, 1959

OIL WELL: The production during the first 24 hours was.....139.....barrels of liquid of which.....99.3.....% was
was oil;% was emulsion;7.....% water; and.....% was sediment. A.P.I.
Gravity.....39.0.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

| | | | |
|--------------------|-------|---------------------|----------------------------|
| T. Anhy..... | 1345' | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | | T. Montoya..... | T. Farmington..... |
| T. Yates..... | 3032 | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | 3272 | T. McKee..... | T. Menefee..... |
| T. Queen..... | 3633 | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | | T. | T. Morrison..... |
| T. Drinkard..... | | T. | T. Penn..... |
| T. Tubbs..... | | T. | T. |
| T. Abo..... | | T. | T. |
| T. Penn..... | | T. | T. |
| T. Miss..... | | T. | T. |

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--|------|----|----------------------|-----------------------------------|
| 0 | 9' | | Distance from Top Kelly Drive Bushing to Ground | | | | |
| | 180 | | Sand & Caliche | | | | <u>DEVIATIONS - TOTCO SURVEYS</u> |
| | 1175 | | Red Bed | | | | 1/4 - 400' |
| | 1591 | | Anhy & Shale | | | | 3/4 - 1375 |
| | 1715 | | Anhy | | | 2 | - 2285 |
| | 2640 | | Anhy & Salt | | | 3 | - 2850 |
| | 3125 | | Anhy | | | 4 | - 3000 |
| | 3328 | | Anhy & Lime | | | 3-3/4 | - 3175 |
| | 3343 | | Lime | | | 2-3/4 | - 3340 |
| | 3484 | | Anhy & Lime | | | 2-1/4 | - 3460 |
| | 3800 | | Lime | | | 1-3/4 | - 3800 |
| | | | PB to 3793' | | | | |

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 12, 1959 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico

Name Mr. R. J. ... Position or Title Area Production Supt.