

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 55
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 2 TOWNSHIP 23S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix 7R On
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

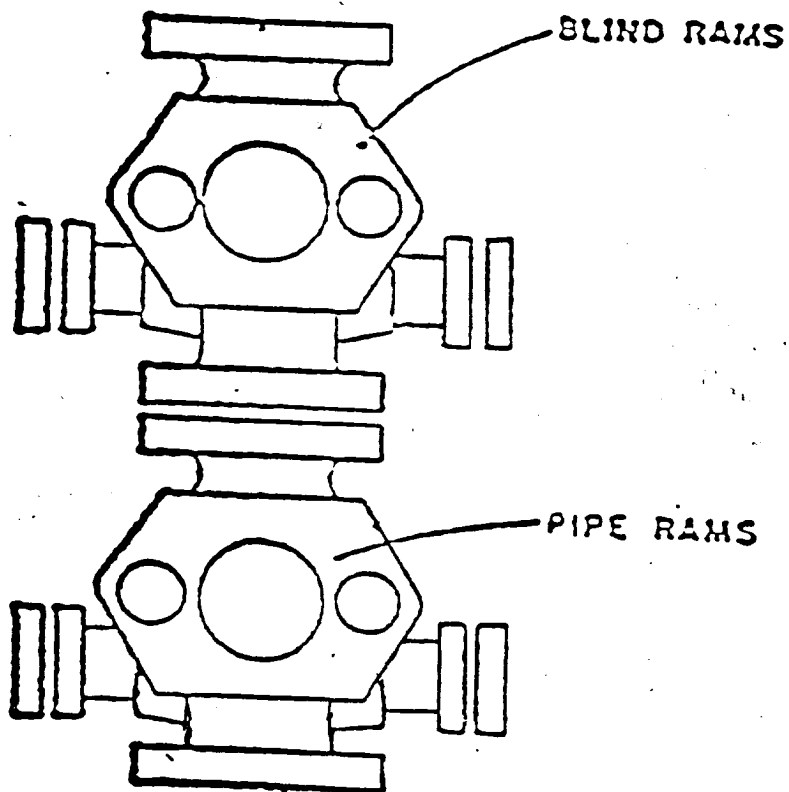
- RU, install BOP & POH w/inj assy. RIH w/bit, check for collapsed csg. If csg collapsed, run swedge and swedge out csg approx @ 3660-3675' & 3734'. POH w/swedge.
- RIH w/2-3/8" tbg OE to 3730'. Rem BOP & install wellhead. Pump 8250 gals of K-trol treatment followed by 2% KCL wtr cont'g additives. SWI 5 days for polymerization.
- Remove wellhead, install BOP, plug back w/sd to 3720'. POH w/tbg.
- Perf w/l JSPF 3675-84, 3690-98' & 3705-11' = 26 holes.
- RIH w/tailpipe, pkr & 2-7/8" tbg, spot acid 3710-3660', set pkr @ 3500' & acidize w/2000 gals 15% NEFE. Flush to btm perms w/injection water. Swab back load and CO sd to 3772'. POH w/tbg & pkr.
- RIH w/injection assy & pkr. Displ tbg/csg annulus w/corrosion inhibited fluid. Set pkr @ approx 3521' & return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Drlg. Engr. DATE 10/24/84

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 29 1984

CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Seven Rivers Queen Unit #55

Well No. 55

Location 1980' FNL & 1980' FEL

Sec 2-23S-36E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.