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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-229

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO OPERATE THIS WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON PAGE C-101 FOR SUCH OPERATIONS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: WIW	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Form of Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 55
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3457' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Repair Hole in Casing</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/1/78, installed BOP & POH w/pkr & PL tbg. Ran CBL & csg inspection logs. RIH w/cmt retr, set retr @ 3421'. RIH w/RBP & pkr, set RBP @ 3610', pkr @ 3590'. Tstd RBP w/2000# 30 mins OK. Resetpkr @ 3514'. Pmpd into csg leaks 3540-3590' w/5 BPM @ 1000#. Reset RBP @ 3514'. Pkr @ 3421'. Press tested csg 3421-3514' w/2000# for 20 mins OK. POH w/RBP & pkr. RIH w/tbg OE, plugged back w/sd 3708-3590'. RIH w/pkr, set pkr @ 3430'. Pmpd into holes 3540-90' w/3/4 BPM @ 2000#. POH w/pkr. RIH w/cmt retr, set retr @ 3420', pmpd into csg holes @ 5 BPM w/1500#. Squeezed csg leaks 3540-3590' w/150 sx C1 C cmt cont'g .6 Halad-9 followed by 100 sx C1 C cmt cont'g 2% CaCl. MP 2500#. PO of retr, rev 20 sx to pit. POH w/tbg. RIH w/bit, drld 4' cmt on top of retr & retr @ 3420'. Drld cmt 3420-3505'. CO sd to 3596'. Pressure tested csg to 1500# for 30 mins OK. Fin CO hole to 3772'PBD. RIH w/pkr on 2-3/8" OD EUE internal plastic coated tbg, set pkr @ 3526'. Circ annulus w/9# brine wtr cont'g C-198 corrosion inhibitor. On 3/19/78 injected 487 BW in 24 hrs; 650# TP, CP 0#. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Ryan TITLE Dist. Dirg. Supt. DATE 3/21/78

APPROVED BY John E. Ryan TITLE Dist. Dirg. Supt. DATE 3/21/78

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1978

OIL CONSERVATION COMM.
HOBBS, N. M.