

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>1959 AUG 31 PM 3:44 Box 2167, Hobbs, New Mexico</b>	
Lease <b>J. F. Janda (NCT-I)</b>	Well No. <b>8</b>	Unit Letter <b>G</b>	Section <b>2</b>
Date Work Performed <b>Aug. 4-20, 1959</b>		Pool <b>Langlie Mattix</b>	Township <b>23-S</b>
		County <b>Lea</b>	Range <b>36-E</b>

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Squeezed cement to shut off gas as follows:**

PB to 3632' with pea gravel, to 3628' with frac sand and to 3617' with hydromite.  
 Tested 5 $\frac{1}{2}$ " esg with 1000#. No drop in pressure. Perforated 5 $\frac{1}{2}$ " casing at 3611'  
 with 4-way jet shot. Ran 5" DM retainer on 2-3/8" tbg set at 3567'. Squeeze  
 cemented thru 5" esg perfs at 3611' with 362 sacks regular Neat cement in one  
 stage. TP 2000#. GP 1000# applied. Raised tbg and reversed out 3 sacks cmt.  
 WOC. Drilled out to 3617'. Tested perfs at 3611' with 1000# for 30 minutes.  
 No drop in pressure. Drilled out to 3772' (original PBD).

Witnessed by <b>J. R. Tate</b>	Position <b>Field Foreman</b>	Company <b>Gulf Oil Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

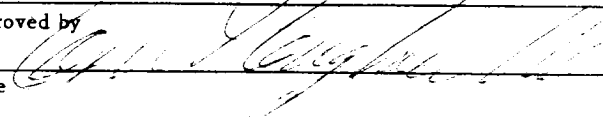
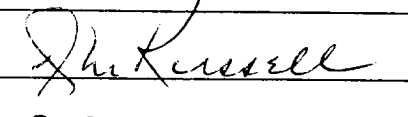
D F Elev. <b>3450' GE</b>	T D <b>3777'</b>	P B T D <b>3772'</b>	Producing Interval <b>3622-3764'</b>	Completion Date <b>May 1, 1959</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3698' 3701'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3776'</b>	
Perforated Interval(s) <b>3622-24', 3630-32', 3642-44', 3657-59', 3667-69', 3678-80', 3691-93', 3696-98',</b>				
Open Hole Interval		Producing Formation(s) <b>Queen</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-16-59</b>	<b>79</b>	<b>1408</b>	<b>2</b>	<b>17,822</b>	<b>--</b>
After Workover	<b>8-20-59</b>	<b>54</b>	<b>72</b>	<b>11</b>	<b>1,333</b>	<b>--</b>

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title <b>Area Production Supt.</b>	Position <b>Area Production Supt.</b>
Date	Company <b>Gulf Oil Corporation</b>