

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE J. F. Janda (NCT-I) WELL NO. 8 UNIT G S 2 T 23-S R 36-E

DATE WORK PERFORMED April 19-20, 1959 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 113 jts (3767') 5½" OD 14# J-55 SS casing. Set and cemented at 3776' with 1200 sacks 4% Gel Incor cement. Plug at 3739'. Maximum pressure 1200#. Circulated approximately 2 sacks cement. Job complete 12:30 p.m. 4-19-59.

After waiting over 30 hours, tested 5½" casing with 1000# for 30 minutes. No drop in pressure. Drilled plug to 3772'. Tested with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Area Production Supt.  
Company Gulf Oil Corporation