NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1 27

COMPANY Oulf Oil Corporation	Box 2167, Hobb	s, New Mexico	
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LEASE J. F. Janda (NCT-I) WELL NO.			
DATE WORK PERFORMED April 9-11, 1	959 POOL	Lenglie Mattix	
This is a Report of: (Check appropriate t	olock)	esults of Test	of Casing Shut-off
Beginning Drilling Operations		emedial Work	
			
Plugging		ther	
Detailed account of work done, nature and	d quantity of ma	aterials used an	nd results obtained
Arthur Budge Drilling Company spudded 1	2-1/4" hole 12:	30 p.m. 4-9-59.	
Ran 12 jts, 391', 8-5/8" OD 21# J-55 SS sacks regular cement. Plug at 392'. M 25 sacks cement. Job complete 3:30 a.m.	aximum pressure . 4-10-59.	450#. Circulat	ted approximately
After waiting over 24 hours, tested 8-5, in pressure. Drilled plug from 392° to 30 minutes. No drop in pressure.	/8" casing with 402'. Tested	1000# for 30 mi below casing she	imites. No drop se with 400# for
) willingere we grob in bressere.			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	-
Original Well Data:			
DF Elev. TD PBD PBD	Prod. Int. Compl Date		
Tbng. DiaTbng DepthC	oil String Dia	Oil Stri	ng Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation	(s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			- 47.07
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by		· · · · · · · · · · · · · · · · · · ·	
		(Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of		
Name John W Munican	my knowledg Name	<i>∕</i>)	
Name John W. Munyang	Position		m Sharet
Date	Company	Area Production	_
		Galf Oil Corpo	C 101 O II