1.	DISTRIBUTION  ANTA FE  FILE  U.S.G.S.  -AND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator	AUTHORIZATION TO TR	CONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	Atlantic Richfield Company Address					
	P. O. Box 1710, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil X Dry Gas Oil Transporter eff: 04/01/74  Additional Transporter Casinghead Casinghead Gas Condensate Gas eff: 03/18/74 Phillips					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No. Ecc. Notice !no ugles Langlie Matti	Formation	Kind of Lease		
	Seven Rivers Queen Un:	it 54 Seven Rivers (		State, Federal or Fee	State B-229	
	Unit Letter F ; 19	BO Feet From The North	ne and <u>1980</u>	Feet From The	West	
	2	ownship 23S Range	36E , NMP		County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	· · · · · · · · · · · · · · · · · · ·	county	
	Name of Authorized Transporter of Cil X or Condensate Texas New Mexico Pipeline Company		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1510, Midland, Texas 79701			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Phillips Petroleum Company Warren Petroleum Corporation  Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 79 P.O. Box 1589, Tulsa, Oklahoma 74101				of this form is to be sent; gton, Odessa, TX 79760 oma 74101	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. I 34 22 36	is gas actually connec	ed? When I	Warren-Unknown hillips -03/18/74	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling orde		& R-4671	
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug B	Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	7 Depth	
	Perforations			Depth	Casing Shoe	
	TUBING, CASING, AND		D CEMENTING RECOR			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	•		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Choke Size	
	Actual Prod. During Test	adl Prod. During Test Oil-Bbls.		Gas - M	Gas - MCF	
,	GAS WELL					
	Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
	Commission have been complied value is true and complete to the	with and that the information given best of my knowledge and belief.	BY		10 10 10 10 10 10 10 10 10 10 10 10 10 1	
			TITLE	<u> </u>	i v.	

Senior Accounting Clerk

March 27,

(Title) 1974

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.