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ALTHORIZATION TO TRANSPORT DIL AND NATURAL GAS  ALTHORIZATION OF WELL AND LEAS  Bevon Rivers Queen Unit _ D4 Emiles  Bevon Rivers Queen River _ D4 Emiles Bevon Rivers River _ D4 Emiles Bevon Rivers _ D4 Emiles Bev	REQUEST			
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Difference	0+L	········		
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Atlantic Richizeld Company         P. O. Box 1710, Hobbs, Yve Xoxico S8210         Messentic M. Schwarz, M. Schwarz				
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If charge of events from the fail ( 0.11 Commany - C.S., P. O. Box 670, Hobbs, New Xevice 88240         I DESCRIPTION OF FELL AND LEAST         I DESCRIPTION OF FAIL AND LEAST         I details       [		11		
and address of persons areas       Out O'L COMPANY * C.S. P. O. BX 7/0, HODS, Ker Mexico BS210         IDESERTION OF VELL AND LEASE       Finite Company * C.S. P. O. BX 7/0, HODS, Ker Mexico BS210         Seven Rivers Oueon Unit       64 Junice Seven Rivers Queon Sp. Scale, Feeder of Persons and Persons	- Thinge in Contensing (X)	Dasinaneri Ets C.n.:-	nd #*	
I. DESCRIPTION OF WELL AND ILASE Seven Rivers Queen Dirit Seven Rivers	If change of ownership give name and address of previous owner	Gulf Oil Company - U.S	., P. O. Box 670, Hobbs.	New Mexico 88240
Seven Rivers Queen Unit         64         Sunice-Seven Rivers Queen So.         Data State           Interime         F         1980         Performance Pressor         Performance Pressor           Shell Piptine Corporation         P. O. Box D100, Middland, Texas 7970         Atterest Contraderes State Advances         Performance Pressor           Name         Directoleum Compartion         Directoleum Pictoleum Compartion         Performance Pictoleum Compartion         Atterest Contraderes State Advances         Performance           It wee pressor         Directoleum Pictoleum P				
Line of Contract       F       1980       Peer From Twe North       Peer From Twe North       Peer From Twe North       North       Peer From Twee From Twe North       Peer From T	IL DESCRIPTION OF WELL ANI		zae, Individing Formation	Kind of Lease
F       1980       Feet From Tree       North       1980       Feet From Tree       North         Line of Letting       2       Torona 20       36E       Torona 20		nit 54 Euni	ce Seven Rivers Queen So	. State, Federal or Fee State
Late at Starting       2       Township       235       Burger       365       Lots       Los       Township       Los       Township       Design Allow of TRANSPORTER OF OIL AND NATIRAL GAS         Shell Pipeline Corporation       Allower of the defree to unkel appeared copy of this form is a to a work?       P. O. DON 1910, Milland, Towas 7901         Value Alloward Treatment of Deparations at a XX at 200 (Towas 200 (Start)	F 10	980 North	1980	West
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Index Addatase Transporter (1): X     at Constants     Address (Constants): Constants     Addres (Constants): Constants     Address (Constants):	Line of Section 2 , T	'cwnship 23S Range	36E , NMPM,	Lea County
Shell Pipeline Corporation         P. O. Box 1910, Michand. Texas 79701           Varen Adverse Transmitter Comporation         P. O. Box 1389, Tulsa, Oklahoma 74101           Under Strate Grant and France         D         2.353         357         Yes         Under Strate Grant and France         D         2.353         Yes         Under Strate Grant and France         D         D         2.353         Yes         Under Strate Grant and France         D         D         D         D         D         D         None Strate Grant Advertised         None Strate Grant Advertised Grant	II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
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Ave: Journal of iterst.       D       2       235: 36E       Yes       Unknown         If this production is commingled with that from any other lease to pool, give correlinging order number.       COMPETITION DATA       Commission of iterst.       Production is commingled with that from any other lease to pool, give correlinging order number.         COMPETITION DATA       Commission of iterst.       Date Section of iterst.       Production of iterst. </td <td>Warren Petroleum Cor</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td>	Warren Petroleum Cor	· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that from any other lease of pool, give commingling unfer number				
V. COMPLETION DATA         Designate Type of Completion - (X)         Diff well         Designate Type of Completion - (X)         Diff well         Diff well         Vertower         Designate         Plag Badd         Same Hown, Citil, Brown, Citil, Condensater, Standard, Brown, Citil, Brown, Citil, Brown, Citil, Brown, Citil, Brown, Citil, Brown, Citil, Condensater, Citil, Brown, Citil, Condensater, Citil, Brow, Citil, Condensater, Citil, Brown, Citil, Condensater,	If this production is commingled v	with that from any other lease or pool,		
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	AL CERTIFICATE OF COMPLIAN	NCE		
above is true and complete to the best of my knowledge and belief.       BY         Image: Comparison of the deviation tests taken on the well in accordance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.         Administrative Supervisor       All sections of this form must be filled out completely for allowable on new and recompleted wells.         Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.         Separate Forms C-104 must be filled for each pool in multiply	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Or L. Shacklybrid       This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.         Administrative Supervisor       All sections of this form must be filled out completely for allowable on new and recompleted wells.         August 9, 1973       Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.         Separate Forms C-104 must be filled for each pool in multiply	Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.	BY	·····
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