

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+2-NMOCD-P.O. Box 1980

Hobbs, NM 88240

1-Engr.-PJB

1-Laura Richardson(Mid)

1-Foreman-

1-BB

1-File

1-BW

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Hobbs K
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/17/82 Squeeze & clean out 5 1/2" 3690'. Perfs 3514-3681'. Rig up. Pull rods & tbg. Ran 5 1/2" plug & pkr. Set plug @ 2888 test ok. Pull pkr. Ran R-4 tension pkr. Set 68' holes (668-700') Circ out braden head.

5/18/82 Pull pkr. Install cmt head. Howco cemented holes 668-700' w/250 sxs thickset, 50 sxs "C" displace to 500'. Circulate 46 sxs of cement. WOC.

5/19/82 TD 3700'. PB 3690'. Ran 4 3/4" bit and tag cmt @ 464'. Pulled to 400'.

5/20/82 R.U. Reverse Unit & tag cement @ 464'. Drilled soft cement @ 464-480'. Drld. rubber plug @ 480'-481' and firm cement @ 481'-677' (196'). Ran to 755' w/bit and pressured on csg. to 500# - ok. POH & ran retrieving tool on 92 jts 2866' of 2 7/8" tbg. Tagged sand @ 2865' and washed 20' to 2885'. POH w/tbg., ret. tool & B.P. Ran bit and D.C.'s on 114 jts., 3548' of 2 7/8" tbg. & tagged @ 3683'. Pulled to 3661'.

5/21/82 Hobbs K #1: Layed down tbg, DC & bit. Ran MA, perf sub & S.N. 117 jts (3549') 2 3/8" 2" x 1 1/2" x 10' pump. 141 5/8" rods. SN @ 3559'. Released pulling unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5/26/82

APPROVED BY [Signature] ORIGINAL SIGNED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT 1

DATE MAY 27 1982