

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Corrected report. Disregard report  
in error for Hobbs K #2.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O+2 - NMOCD-P.O. Box 1980 1-Foreman  
Hobbs, NM 88240 1-WIOS  
1 - Engr.-PJB 1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Hobbs K
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit. Install BOP.
- Pull rods and tubing.
- GIH with 5 1/2" retrievable bridge plug on 2 3/8" tubing.
- Set RBP at + 3000'. Spot 3 sx. sand on RBP.
- POH with 2 3/8" tubing.
- Rig up Halliburton and squeeze hole in 5 1/2" casing as follows:
  - Pump 200 sx of Thickset cement followed by 100 sx of Class C cement.
  - If cement circulates up the 8 5/8" 5 1/2" annulus, close bradenhead and squeeze rest of cement.
  - After the cement is in the casing, drop a top plug and displace to 65 '.
  - WOC for 18-24 hours.
- Drill out cement to RBP. POH w/bit, collars, and tubing.
- GIH with tubing and retrieving tool and retrieve RBP at + 3000'. POH w/RBP and tubing.
- GIH w/bit, casing scrappers, and 2 3/8" tubing.
- Clean out well to 3700', TD. POH w/bit and tubing.
- Run rods and tubing.
- Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 20, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE  DATE MAY 25 1982

CONDITIONS OF APPROVAL, IF ANY: