

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327	
7. Unit Agreement Name	
8. Farm or Lease Name Hobbs "K"	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie-Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Skelly Oil Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	8. Farm or Lease Name Hobbs "K"	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix	15. Elevation (Show whether DF, RT, GR, etc.) 3456' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Perforate and treat additional Queen porosity.** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Perforate Queen formation with two shots per foot at each of the following intervals: 3538-3544', 3549-3552', 3556-3558', 3566-3568', 3569-3572', 3578-3580', 3584-3586', 3593-3596', 3599-3600', 3604-3606', 3609-3611', 3614-3618', and 3627-3630'.
- 3) Run tubing and spot sand over existing perforations 3678-3689'.
- 4) Frac perforations 3538-3630' with 35,000 gallons of gelled water and 35,000# of sand, in 3 stages.
- 5) Clean out inside of 5-1/2" casing to 3690' TD.
- 6) Run tubing and rods.
- 7) Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **J. R. Avent**

TITLE **Dist. Admin. Coordinator**

DATE **May 23, 1973**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: