

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELE RECORD 50

Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	Shelly	Oil Compan	<u>y</u>	Hobbs *K*					
	(0	embers or observe	 ,						
						23-8 , R			
	Lengine H	affix		Pool,		38	C		
L	660	feet from	louth	line and	1980	feet from	Vest		
ion	2	If Sta	te Land the Oil and	Gas Lease No.	is5	N3			
						Koren			
g Com		J. C.	Crain Brill	ling Co.	, was completed.	;	,		
of Dri	lling Contracto	nall.	e. Terre		,	·····	***************************************		
55	•••••••		91.51		**************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
ion abo	ove sea level at	Top of Tubing	Head) <i>D</i>	The infe	ormation given is to	be kept confidentia		
		1 Top or Tubing	., 19			ŧ			
			on	SANDS OB ZO	ONES				
6	3549)t				to			
irom	3678		36891		£		to		
from		to		No. 6,	, from	to			
			IMPOR	TANT WATER	SANDS				
le data	on rate of was	ter inflow and e	levation to which v	vater rose in hole	: .				
						feet			
						feet.			
						feet			
from			to			feet			
			•	CASING RECO	RD				
	WEIGHT	NEW O		KIND OF					
SIZE	PER FOO	TUSED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE		
(1)	324	Herr	2961	Float	-	-	Surface		
00	14	New	36821	Float	-	3678-3689' (Intervals)	011 Strin		
				1		(Tuestarte)			
					<u> </u>				
			MUDDING	AND CEMENT	ING BECORD				
_	SIZE OF	WHERE	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED		
	CASING	SET					· · · · · · · · · · · · · · · · · · ·		
	8-5/8	36901	200 250	Hallibur Hallibur			***		
DLE	4-1/20	70,0							
OLE	5-1/2								
DLE	5-1/2*		1						
OLE ———	5-1/2*		RECORD OF I	PRODUCTION A	AND STIMULA	FION			
OLE	5-1/2*	(2)							
OLE		•	e Process used, No	o. of Qts. or Ga	ls. used, interval	treated or shot.)	through new		
iell	fractured	•	e Process used, No	o. of Qts. or Ga	ls. used, interval		through peri		
		•	e Process used, No	o. of Qts. or Ga	ls. used, interval	treated or shot.)	through peri		
7/84	fractured	•	e Process used, No	o. of Qts. or Ga	ls. used, interval	treated or shot.)	through peri		
ole //#	fractured	•	e Process used, No	o. of Qts. or Ga	ls. used, interval	treated or shot.)	through perf		

ECORD OF DRILL-STEM AND SPECIAL 1 '8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			•		A USED				/
				feet to. 3690					
Cable to	ols were	e used from		feet to	feet, 2	and from		feet to	feet
				PROD	UCTION				
		Move	mber 14,	60)				
				, 19 .59					
OIL W	ELL:	The productio	n during the first	hours was	367	ba	rrels of lic	quid of which	9.2 % wa
			3500	was emulsion;	•••••	/0 Wate	, and	76	was sediment. A.P.1
		Gravity							
GAS W	ELL:	The productio	n during the first	24 hours was	••••••	.M,C.F. p	lus	***************************************	barrels o
		liquid Hydroc:	arbon Shut in Pre	ssurelb					• •
Length	of Time	Shut in	••••••	•••••••••••••••••••••••••••••••••••••••					
PL	EASE I	NDICATE B	ELOW FORMAT	TON TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTI	ON OF STATE):
			Southeastern N	lew Mexico				Northwestern	New Mexico
T. Anl	ıy			T. Devonian			т.	Ojo Alamo	
T. Salt			•••••	T. Silurian*		•	*T .		
B. Salt			•••••	T. Montoya	***************************************		T.	Farmington	
T. Yat	es		•••••	T. Simpson			т.	Pictured Cliffs	
	ivers			T. McKee			т.	Menefee	***************************************
_			•••••••••••••••••••••••••••••••••••••••	T. Ellenburger		•••••	т.	Point Lookout	
			•••••••••••••••••••••••••••••••••••••••	T. Gr. Wash				Mancos	
			······································	T. Granite					•••••
			••••••••••••	T. T. Penrese	367	d t	т.	1	
				T					***************************************
			•••••	T					
				T					
		***************************************	•••••••••••••••••••••••••••••••••••••••	FORMATIO			1.	•	
	T	<u></u>		TORMATI	III RECC	 		,	
From	То	Thickness in Feet	Fo	rmation	From	То	Thickness in Feet	For	mation
A	1297	1 1297	Sand & mad	hada	-	 			73.
297	138		Sami & red Ambydrite	DOM					
366	2600		Salt						
2806	296		Anhydrite						
784 1275	3175 3534		Sand & anh Dolomite,						
538	3671		Sand & anh						
678	3690		Sand	,					-
	3690		Total Dept	h Drilled					. -
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			A TOTAL COST	A D A MIR STTTEM -	Anne	NAT ==:			
			ATTACH SEF	ARATE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED	
I he	ereby sw	ear or affirm	that the informati	on given herewith is	a complete a	and correc	t record of	f the well and all we	ork done on it so far
		nined from ava							

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico

Name Position or Title Dist. Supt.