

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

November 27, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "K"

Well No. **1**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

"N"

Sec. **2**

T. **23-S**

(Lease)

R. **36-E**

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County. Date Spudded. **Nov. 1, 1959**

Date Drilling Completed **Nov. 10, 1959**

Please indicate location:

Elevation **3456' DF** Total Depth **3690'** PBD **—**

Top Oil/Gas Pay **3678'** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **3678-3681' & 3683'-3689'**

Open Hole **—** Depth **3690'** Depth Casing Shoe **3690'** Depth Tubing **3460'**

OIL WELL TEST -

Natural Prod. Test: **—** bbls. oil, **—** bbls water in **—** hrs, **—** min. Choke Size **—**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **364** bbls. oil, **3** bbls water in **22** hrs, **0** min. Choke Size **24/64"**

GAS WELL TEST -

Natural Prod. Test: **—** MCF/Day; Hours flowed **—** Choke Size **—**

Method of Testing (pitot, back pressure, etc.): **—**

Test After Acid or Fracture Treatment: **—** MCF/Day; Hours flowed **—**

Choke Size **—** Method of Testing: **—**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fractured w/ 10,000 gals. oil & 10,000# sand by Dowell, Inc.**

Casing Press. **600#** Tubing Press. **300#** Date first new oil run to tanks **November 14, 1959**

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	Set At 306'	200
5-1/2"	3690'	250
2"	3460'	—

Remarks: **Well flowed 364 bbls. oil & 3 bbls. water through 24/64" choke in 22 hrs., T.P. 300#, C.P. 600#.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **Nov 27 1959**, 19.....

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **[Signature]**

By: **[Signature]**
(Signature)

Title **Dist. Supt.**

Send Communications regarding well to:

Name **Skelly Oil Company**

Address **Box 38 - Hobbs, New Mexico**

Title