District I PO Eox 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	AMENDED REPORT
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District IV 040 South Pac	heco, Santa	Fe, NM 87505										ENDED RE
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	ADI Number		Midland	I, TX 79701						CH Effe	-	
⁴ API Number 30 - 025-09226 Lang						Pool Nam	e Q G ra ybur	-	⁶ Pool Code			
' P	roperty Cod	e,		·····	_	roperty Na		8	37240			
2	283	3	1				Hobbs "K"				' Well Number 2	
л ог lot no.	Surface Section	Location		<u></u>								
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<u> </u>	Bottom	Hole Locat	tion									L
几 or lot no.	Section	Township	Range	Lot Idn	Feet from	1 the	North/Sc	outh line	Feet from the	East/We	East/West line Coun	
¹² Lse Code S	¹³ Produc	ing Method Code P	¹⁴ Gas	Connection Date 3-19-60	e ¹⁵ C	-129 Permi	it Number		C-129 Effective	Date	" C-	129 Expiration D
		ransporter	S									
¹⁸ Transpor OGRID	ter	۳ ۳	ransporter I and Addres			» POI	D	21 O/G		" POD UL	STR Lo	cation
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		P. O. Box 60	x 60238, Midland, TX 79711							Lea	ц NM	
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	ced Wat	er				PODULS	STR Locati	on and De	scription			
²³ P			3S, 36E	Lea, NM		PODULS	STR Locati	on and De	scription			
"P 74050	OD	M 2, 23	3S, 36E	Lea, NM		PODULS	STR Locati	on and De	scription			
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Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accordance with Rule 111. the deviation tests conducted in

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for Ni