

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
O+2 - NMOC-D.P.O. Box 1980

Hobbs, NM 88240

1 - Engr.-PJB

1 - Foreman-CM
1 - WIO's
1 - File

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Hobbs K
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. Pull rods and tubing.
3. GIH with 5 1/2" retrievable bridge plug on 2 3/8" tubing.
4. Set RBP at + 3000'. Spot 3 sx. sand on RBP.
5. POH with 2 3/8" tubing.
6. Rig up Halliburton and squeeze hole in 5 1/2" casing as follows:
 - A. Pump 200 sx of Thickset cement followed by 100 sx of Class C cement.
 - B. If cement circulates up the 8 5/8" - 5 1/2" annulus, close bradenhead and squeeze rest of cement.
 - C. After the cement is in the casing, drop a top plug and displace to 650'.
 - D. WOC for 18-24 hours.
7. Drill out cement to RBP. POH w/bit, collars, and tubing.
8. Drill out cement to RBP. POH w/bit, collars, and tubing.
9. GIH with tubing and retrieving tool and retrieve RBP at + 3000'. POH w/RBP and tubing.
10. GIH w/bit, casing scrappers, and 2 3/8" tubing.
11. Clean out well to 3700', TD. POH w/bit and tubing.
12. Run rods and tubing.
13. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE April 7, 1982
 APPROVED BY JERRY SEXTON DISTRICT SUPR. DATE APR 17 1982

RECEIVED

APR 16 1982

O.C.D.
HOBBS OFFICE