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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-1327	
7. Unit Agreement Name	
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8. Name of Lease Name	
Hobbs "K"	
9. Ac. No.	
2	
10. Field and Pool, or Without	
Langlie-Mattix (Queen)	
11. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Skelly Oil Company
3. Address of Operator	
	P. O. Box 1351, Midland, Texas 79701
4. Location of Well	
UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E	
15. Elevation (Show whether DE, FT., or other)	
	3460' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REPAIR OR PATCH <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCIAL WELL TEST <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Add perforations in present pay and sand-water frac <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and the pertinent facts, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up completion unit 6/16/70.
- Pulled tubing and rods.
- Perforated 5-1/2" OD casing with two shots per foot as follows: 3514 - 20', 3532 - 34', 3536 - 38', 3541 - 43', 3545 - 47', 3550 - 53', 3556 - 58', 3566 - 70', 3577 - 80', 3581 - 83', 3593 - 96', 3600 - 3602' and 3604 - 06', a total of 35' and 70 shots.
- Ran temperature survey.
- Ran tubing, packer and bridge plug. Set plug at 3622' and packer at 3401'.
- Treated perforations 3514' - 3606' with 47,000 gallons gelled water, 1250 gallons 15% "NE" acid and 70,500# 20-40 sand in three stages.
- Pulled tubing, packer and plug.
- Reran tubing, rods and pump. Tested.
- Returned well to producing status August 6, 1970, producing 6 bbls. oil, 10 bbls. water and 181 MCF gas per day through 5-1/2" OD casing perforations 3514' - 3604' and 3648' - 3681' of the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent	TITLE Dist. Adm. Coordinator	DATE August 12, 1970
APPROVED BY <i>Leslie A. Clement</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 18 1970

OIL CONSERVATION COMM.
HOOVER, E. L.