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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327
7. Unit Agreement Name - - - - -
8. Farm or Lease Name Hobbs "K"
9. Well No. 2
10. Field and Pool, or Wildcat Langlie Mattix (Queen)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF

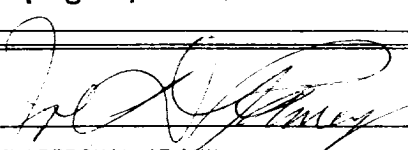
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Add perforations in present pay and sand-water frac <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods and tubing
- 2) Perforate 3514-3606'. Run Temperature Survey, spot 250 gals. acid over perforations 3514-3606'.
- 3) Set RTTS Tool at 3475'.
- 4) FRAC new perforations down 2-1/2"OD tubing in three stages with 50,000 gals. gelled water; 75,000# sand and 1,000 gals. 15% NE acid. Run Temperature Survey.
- 5) Pull RTTS Tool and retrievable bridge plug.
- 6) Run tubing and rods, put well on pump and test.
- 7) Return well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent	TITLE District Adm. Coordinator	DATE April 3, 1970
APPROVED BY 	TITLE Supervisor	DATE 4/10
CONDITIONS OF APPROVAL, IF ANY:		