District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

OII CONSEDUATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back ies

District III 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco							Submit to	o Appropr	iate District Off 5 Cop		
District IV			Santa Fe, NM 87505											
2040 South Pac			r ron A							į		ENDED REPOI		
<u> </u>		EQUES 1	1 Coorton	LLOWABI	<u>LE AN</u>	ID AUI	HORIZ	<u>ATIC</u>	N TO TE			· <u></u>		
¹ Operator name and Address Doyle Hartman											² OGRID Number			
500 N. Main											6473 Reason for Filing Code			
Midland, TX 79701								CH Effective 5-1-97						
'API Number 30 - 025-09227 Langlie M						⁵ Pool Name				6 Pool Code				
			Langlie Mattix 7 Rvrs Q Grayburg						37240					
Property Code			Property Name						³ Well Number					
II. 10 Surface Location			Hobbs "L"									1		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the		North/South Line		Feet from the	East/West line				
P	2	238	36E			660		South		660 East		County Lea		
11 1	Pottom '	m Hole Location								_L				
UL or lot no.	Section	Township		T										
OD OF ROLLING	Section Section		P Range Lot Idn		Feet from the		North/South line		Feet from the East/V		West line	County		
¹² Lse Code S	Lse Code B Produc		de ¹⁴ Gas	Connection Date	15	C 130 D	<u></u>		4		 _			
S		cing Method Code P Gas		12-24-59		C-129 Perm	129 Permit Number		¹⁴ C-129 Effective Date		¹⁷ C-129 Expiration Date			
III. Oil an	d Gas T	ransporte	ers					·						
18 Transpor	rter		Transporter			20 PO	D 1	11 O/G		n POD	ULSTR Loc	etion		
022345	OGRID 022345		and Address Texaco E&P Inc.: Gas Plant Acct.			—— <u>—</u> —————————————————————————————————			and Description					
2000	022343		1 exaco &&P Inc.: Gas Plant Acct.			2474030 G			P 2, 23S, 36E					
P. O. Box 4325			36th Floor, Houston, TX 77210-4325						Lea, NM					
022507			TTT&I			2474010 O								
			<u></u>			24/4010			P 2, 23S, 36E					
P. O. Bo			x 60238, Midland, TX 79711						Lea, NM					
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	ŀ													
IV Drodov												· · · · · · · · · · · · · · · · · · ·		
V. Produc	cea wat	er					,							
2474050	OD .	D 2 2	POD ULSTR Location and Description 2, 23S, 36E, Lea, NM											
			33, 30E,	Lea, NM		-								
V. Well Co														
[™] Spud	Date	R	eady Date n		" TD	TD		²¹ PBTD		29 Perforations		36 DHC, DC,MC		
31 Hole Size		- L.	n (Casing & Tubing Size		33 Depth Set		41.0.4			ــــــــــــــــــــــــــــــــــــــ			
				January Company		De	pin Set	·		¹⁴ Sacks	Cement			
														
 														
/T 137-11 TO	Part D. 1		·····			i								
/I. Well T ** Date Ne				T										
- Date Ne	WOII	36 Gas Delivery Date		37 Test Date		38 Test Length		39 Tbg. Pressure		-	Csg. Pressure			
41 Choke	Size	42 (Oil	43 Water		4 Gas		45 AOF						
							Gas		~ A	OF	'	Test Method		
" I hereby certify	that the rules	of the Oil Cons	ervation Divisi	on have been comp	olied with									
and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature: Starla Sunder							Approved by: ORIGINAL MONED BY JUSTIC STATOM							
Printed name: Starla Snyder							### ##################################							
Title: Production Analyst						Approval Date:								
Date: 5/5/97 Phone: 915-684-4011														
If this is a char	nge of operat	or fill in the O		and name of the										
			Техасо	Exploration & Pa	roduction	Inc. D.O.	Day 520 TT-L	1. 372.0	000.40			l		

Printed Name

TUSSE S. Poul

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

Title

All sections of this form must be filled out for allowable requests on new and recompleted wells.