Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Liergy, Minerals and Natural Resources Departm OIL CONSERVATION DIVISION							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Anesia, NM \$8210				P.O. B	ox 2088 exico 875					•	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410		JEST FO	OR AL		BLE AND	AUTHOR					
I. TO TRANSPORT OIL Openior Texaco Exploration and Production Inc.						- AND NATURAL GAS Well API No. 30 025 09227					
Address P. O. Box 730 Hobbs, Ne			0.050					025 09227			
Reason(s) for Filing (Check proper box)	w mexico					er (Please exp	•				
Recompletion	Oil Caringhes	Change in	Dry Ga		CI		9-1-91				
f change of operator give name	ico Produ			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL	AND LE	ASE Well No.	Decl M	Techud				of Lease			
HOBBS L		1	1		ing Formation TIX 7 RVR	S Q GRAYB	State	Endomi on Eno	126710	L	
Unit LetterP	. 660	I	. Feet Fr	om The SC		e and66	<u>).</u> F	et From The EA	ST	_Line	
Section 2 Townshi	p 2:	35	Range	36E	, N	MPM,		LEA	Cou	mty_	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Texas New Mexico Pipeline		R OF O		D NATU	Address (Giv			l copy of this form			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Gin	e address to w	hich approved	I copy of this form	is to be sent)		
If well produces oil or liquids, ive location of tanks.	Unit O	Sec.	Sec. Twp. Rge.			Is gas actually connected?			unice, New Mexico 88231		
f this production is commingled with that V. COMPLETION DATA			23S pool, giv	36E e comming!	1	YES	l	12/2	4/59		
Designate Type of Completion	- (X)	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff R	čes'v	
Date Spudded		l. Ready to	Prod.		Total Depth	L	.I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>				<u> </u>	<u> </u>	<u></u>	Depth Casing S	hoe		
HOLE SIZE	1				CEMENTI						
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
. TEST DATA AND REQUES											
DIL WELL (Test must be after ro Date First New Oil Run To Tank	Date of Tes		of load o	il and must		exceed top all shod (Flow, p			full 24 hours.)		
length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gaa- MCF				
GAS WELL	1							· · ·	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size			
L OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k	tions of the (Oil Conserv mation give	ation	CE	C	DIL CON Approve	ISERV		VISION 3 1991		
2.m. Miller	<u>ر</u>				By						
Signature K. M. Miller		Div. Ope		ngr.			01]	in Stoned b Paul Kautz	y .		
Printed Name May 7, 1991 Date	May 7, 1991 915-688-4834							Geologist			
INSTRUCTIONS: This form											

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senerate Form C-104 must be filed for each root in multiply completed wells.