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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3776	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Hobbs "L"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3445' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 10-17-73. Pulled rods and tubing.
- Cleaned out to 3795'.
- Perforated 5-1/2" casing with two .35" shots per foot as follows: 3734-3740', 3754-3757', 3760-3762', 3764-3766', 3768-3769', 3772-3774', 3777-3778', 3779-3781', and 3783-3785'.
- Isolated perforations 3734-3785' and treated with 20,000 gallons of 9# gelled brine water, 20,000# of 20/40 sand, and 5000# of rock salt, in two stages.
- Perforated 5-1/2" casing with two .32" shots per foot as follows: 3596-3604' and 3610-3614'.
- Isolated perforations 3596-3614' and treated with 250 gallons of 15% MBA and 1000 gallons of 15% NE acid, using 28 ball sealers.
- Ran 119 joints (3709') of 2-3/8" OD 4.7# EUE tubing, set at 3721'. Ran pump and rods.
- Returned well to production 10-26-73, pumping 4 barrels of oil, 17 barrels of water and 28 MCFGPD, producing from Seven Rivers perforations 3596-3614' and Queen perforations 3633-3785'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Nov. 2, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: