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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
4. State Oil & Gas Lease No.	
B-3776	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hobbs "L"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
INITIAL LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 2 TOWNSHIP 23S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GK, etc.)
3445' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforate additional pay			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Clean out inside 5-1/2" casing to 3790'.
- 3) Perforate Penrose Sand with two shots per foot as follows: 3734-3740', 3754-3757', 3760-3762', 3764-3766', 3768-3769', 3772-3774', 3777-3778', 3779-3781', and 3783-3785'.
- 4) Frac treat perforations 3734-3785' with 20,000 gallons of gelled water and 20,000# sand.
- 5) Perforate Seven Rivers with two shots per foot as follows: 3596-3604' and 3610-3614'.
- 6) Set bridge plug at 3625'.
- 7) Treat perforations 3596-3614' with 1200 gallons of acid.
- 8) Pull bridge plug at 3625'.
- 9) Clean out inside of 5-1/2" casing to 3790'.
- 10) Run tubing and rods, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signature) D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **Sept. 25, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: