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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3776	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hobbs "L"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Skelly Oil Company
3. Address of Operator	4. Location of Well
P. O. Box 1351, Midland, Texas 79701	UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3448' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Perforate add'l pay in Penrose, Queen and Seven Rivers</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103)

- Moved in pulling unit 4-23-73. Pulled rods and tubing.
- Cleaned out to 3753' TD.
- Spotted 250 gallons of 15% acid 3505-3753' to perforate.
- Perforated 5-1/2" OD casing with one .50" shot per foot as follows:
Penrose - 3713-3717', 3727-3737', 3742-3745', 3748-3751'.
Queen - 3577-3580', 3582-3584', 3587-3589', 3594-3597', 3599-3601', 3603-3605', 3607-3610', 3613-3617', 3620-3624', 3631-3633', 3638-3640', 3693-3695', 3701-3703', 3705-3706'.
- Treated Queen perforations 3577-3706' and Penrose perforations 3713-3751' with 50,000 gallons of 9# gelled brine water, 50,000# of 20/40 sand, and 1750 gallons of 15% acid, using 40 ball sealers.
- Perforated 5-1/2" OD casing in Seven Rivers with one .50" shots per foot as follows:
3557-3561' and 3564-3566'.
- Cleaned out frac sand.
- Ran tubing with bull plugged packer set at 3572'.
- Treated Seven Rivers perforations 3557-3566' with 500 gallons of 15% acid.
- Pulled tubing and packer.
- Ran 114 jts. (3575') of 2-3/8" OD tubing, set at 3587'. Ran rods and pump. Connected to flow line.
- Returned well to production 4-27-73, producing through Seven Rivers perms. 3557-3566', Queen perms. 3577-3706', and Penrose perms. 3713-3751', producing 20 bbls. oil and 20 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE May 30, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: