

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 22, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "L"

Well No. 2, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

"0"

Sec 2

T 23-S

R 36-E

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County Date Spudded Dec. 2, 1959

Date Drilling Completed Dec. 10, 1959

Please indicate location:

Elevation 3448' DP Total Depth 3753' FBTD —

Top Oil/Gas Pay 3646' Name of Prod. Form. Queen

PRODUCING INTERVAL - 3646-3649, 3652-3657'

Perforations 3659-3662' & 3667-3669'

Open Hole — Depth Casing Shoe 3753' Depth Tubing 3451'

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Choke Size —

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 141 bbls. oil, 2.9 bbls water in 24 hrs, — min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 30,000 gals. oil & 30,000# sand by Dowell, Inc.

Casing Tubing Date first new Press. 650# Press. 480# oil run to tanks December 17, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Well flowed 141 bbls. oil and 2.9 bbls. water in 24 hrs. through 24/64" choke, T.P. 480#, C.P. 650#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: —, 19 —

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *J. M. Lawrence* (Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico

By: *[Signature]*

Title: —