FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Well No. Unit Letter Section Township Range 2 36 E	lame of Company	Skelly 0	11 Company		Addres		x 38 - Ho	bbs. New	Hardi	le 23		
Pool	CASC	<u> </u>	Ve	·		Section	Township	<u> </u>				
Dec. 2 & 3, 1959				_2	Q			<u> </u>	<u> </u>	36-E		
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Beginning Orilling Operations Remedial Work Company	Dec. 2 a	1727			orași estatului e	2000000	(e block)		<u></u>			
Pringsing Remedial Vork Petalled account of work done, nature and quantity of materials used, and resolve notated. Set 10 jts. (290°) of new 8-5/8° OD 32% 8-R SS J-55 RTeC casing at 300° and cemented with 300 saaks by the Halliburten Pump & Flug Process. Cement circulated to surface. Plug down at 9:00 P.M. December 2, 1939. Wo.O.C. 2h hrs. Pressured up to 600% for 30 mins. and casing tested CK. Drilled out cement plug and pressured up to 600% for 30 mins. and casing shut off tested OK. FILL IN BELOW FOR REMEDIAL WORK REPORTS OUL. OHOMAL WELL DATA DEFELV. TD PBTD Producing Interval Company Tubing Diameter Tubing Depth Oli String Diameter Oil String Depth Perforated faterval(s) Open Hole Interval Producing Formation(a) RESULTS OF WORKCYER Test: Date of Test Oil Production Gas Production MCFPD Cabic feet Bbi MCFPD Before Vorkover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and come to the best of my knowledge. Name Position Dist. Supt. Company Title Position Dist. Supt. Company Title Position Dist. Supt.		h 111 (5 2			ar an page and a consequence of the con-			talain):				
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