District I

District III

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 6429 Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

11/2

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia,NM 88211-0719

strict IV ) Box, Santa	Fe, NM 87504	1-2088							_	
		REQUEST				AUTHORIZ	ZATION TO	O TRANSPORT	nber	
1 Operator name and Address							025706			
layton Williams Energy, Inc.							3 Reason for Filing Code			
ix Desta Drive, Suite 3000								СО	3/1/96	
lidland, Texas 79705					5 Pool Name		<u>!</u>	<del>1</del>	6 Pool Code	
4 API Number						Cas)		79240		
0-025-09	229 7 Property Cod		Jalmat Tansill Yts 7 Rvrs (Pro Gas)  8 Property Name				9 Well Number			
			State A AC 1					69		
10.0	011792		State A	AC I				<u> </u>		
or lot no.	face Location	OII Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
	3	238	36E		660	South	990	East	Lea	
P 11 P - 44	tom Hole L		JOL				<u> </u>			
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
				Ì						
/A Lse Code	13 Producing	Method Code	14Gas Conn	ection Date	15 C-129 Permit	Number	16 C-129 Effec	tive Date	7 C-129 Expiration Date	
S		Р								
	d Gas Tran		JI							
I. Ull an 8 Transporter		19 Transporter Na	ame and Addre	ess	20 POD	21 O/G		22 POD ULSTR Location	and Description	
OGRID					G	M - 3 - 23S - 36E				
20809 Sid Richardson Gasoline					2021430	0		AC 1 Battery 7		
291 Main St. Fort Worth					2810115	0	M - 3 - 23S - 36E			
20445 Scurlock Permian Corpo P. O. Box 4648 House			oration ston, Tx 77210-4648		2010113		AC 1 Battery 7			
	P. O. Box	4040 HOUSIG	яі, IX <i>II</i> Z I	0-10-10						
-										
V Produ	iced Water									
	POD				2.	4 POD ULSTR Loca	tion and Description			
262145	50	M -3 - 2	235 - 36	E AC	1 Battery 7					
V. Well Completion Data										
			eady Date		27 TD	21	8 PBTD	29 Perforations		
30 Hole Size		ze	31 Casing & 7		Tubing Size	32	Depth Set	3	33 Sacks Cement	
						<u> </u>				
	Test Data				36 Test Date	37	Test Length	38 Tbg Pressure	39 Csg. Pressure	
34 Da	ate New Oil	35 Gas D	elivery Date		36 Test Date	"	Test Denga.			
				_	42 Water		43 Gas	44 AOF	45 Test Method	
40 C	Choke Size	41	Oil		42 Water					
						_			<u>.                                    </u>	
46 I hereby	certify that the n	ules of the Oil Con	servation Div	ision have bee	n complied with and th	nat	OIL CO	NSERVATION D	IVISION	
	formation given a	bove is true and co	mplete to the	best of my kn	owledge and belief.	Approved By:	indiani Ti	Mariner Commence	COTON	
Signature:	Polin	1 1 2	ner	.0	)	- <del> </del>		MSTRICT LOGICITY	5.6 <b>%</b>	
Printed name	<u>((//////</u>	<u></u>	7 Cax	The same of the sa		Title:			-	
	. McCarle			0						
Title:						Approval Date:	Approval Date: MAR 0 7 1996			
Product	ion Analys	t								
Date: 03/04/	/96		5) 682-6324	d name of the	previous operator			<del></del> -		
47 If this is a	a change of opera	stor fill in the OGR	ய numoer an	or Herric of Mc	previous operant					
	<u>_</u>							mist.	Date	
1	Previous (	Operator Signature				Printed Name		Title	Date	

 $\sum_{i=1}^{n-1} \left( \left( \left( \hat{\boldsymbol{x}}_{i} - \hat{\boldsymbol{y}}_{i} \right) + \left( \left( \hat{\boldsymbol{x}}_{i} - \hat{\boldsymbol{y}}_{i} \right) \right) \right) \right)$ 

