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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Erway, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAI	<u>NSPC</u>	ORT OIL	AND NAT	URAL GA	S Wall Al	N No.			
perator In Malaine In Inc.						Weil API No.					
Clayton W. Williams, Jr., Inc.						30-025-09229					
Address Six Desta Drive, Suite 30	nn Midl	and Te	xas 79	9705							
Reason(s) for Filing (Check proper box)		and, re	X43 /		XX Other	(Please explai	n)				
New Well	(	Change in	Transpo	rter of:		a July 1, 1	1991				
Recompletion	Oil		Dry Ga	ıs 🗆							
hange in Operator	سعارة والعد	تعنا	Conden	1210 <u> </u>							
change of operator give name Hall	l. Rasmus	sen Ope	ratin	g Inc., S	ix Desta	Orive, Sui	te 2700, N	Midland,	Texas 7970	15	
a sources of previous operand				<del></del>							
I. DESCRIPTION OF WELL A							Kind o	f l agen	1.0	ase No.	
Lease Name				ame, includin	-	(Pro Gas)		Federak arx Pee			
State A A/C 1		69	Jaim	iat lansi	II Yt Seve	n RVFS					
Location	6	60		_ <	South .	and 990	, 1 E.,	t From The	East	Line	
Unit Letter P	:	100	Feet Fi	rom The	South Line	and	га	a rioin the _			
Section 3 Township	2	38	Range	36E	, NN	ſΡM,	Lea			County	
36.408 3 1022											
II. DESIGNATION OF TRANS	PORTE	R OF O	IL AN	D NATUI	RAL GAS			6.1.6			
Name of Authorized Transporter of Oil		or Conden	12516 -	XX		address to wh			orm is to be se	 	
Texas New Mexico Pipelir		Box 42130, Houston, Texas 77242									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705						
Xcel Gas Company  (et a produces oil or liquids. Unit Sec. Twp. R					Six besta brive, Suite 5700, Firdiand, Texas 75703						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	l ı wbr	Ke	is gas accusal	, company		•		4	
f this production is commingled with that f	rom any othe	er lease or	2001. gi	ve communei	ing order num	er:					
V. COMPLETION DATA	.0.0 -1,							•			
		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion	· (X)	İ			1	<u> </u>	<u> </u>	L	<u> </u>		
Date Spudded	Date Comp	d. Ready to	o Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas Pay Tubing Depth						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormatio	a	Top Oil/Gas	ray		Tubing Dep	iun.	•	
								Depth Casi	ng Shoe	,	
Perforations								•	Ŧ .		
	т	TIRING	CAS	ING AND	CEMENTI	NG RECOR	D.				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET SACKS CEMENT						
HOLE SIZE	Ondividual Salita State				1						
<del> </del>								: 			
								·			
					i						
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLI	<b>E</b>	1	4!!	a abla for th	ia daneh ne he	for full 24 ho	urs.)	
OIL WELL (Test must be after r	Date of Te		e of load	d oil and mus	De equal to o	exceed top au	uma eas lift	elc.)	) (i ) = ( i ) ( i )		
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)									
					Casing Press	nte		Choke Size			
Length of Test	Tubing Pre	ESSLIFE									
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
THE PION DURING LOSS.											
	<u>:                                    </u>										
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	anie/MMCF		Gravity of	Condensate		
Actual Prod. 188 - MICP/D	Leagur or rest										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
I sailed telephon (butter, seem by )											
VL OPERATOR CERTIFIC	ATEO	E COM	TPT I A	NCF				– . – .		<b>~</b>	
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu	JAIL OI	Oil Cons	evalion	1		OIL COI	NSERV	ATION	DIVISI	ON	
Division have been complied with and	that the info	omstica g	oven abo	ove							
is true and complete to the best of my	knowledge	and belief.			Dat	e Approve	ed	1111 1	0 1001		
						<b>Ф7.рр.о</b> т.	—	JOL I	1 100 1		
Quather Emens					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature	*				∥ by.		ISTRICT I	SUPERVISO	<del>-&gt;≡∧+UN</del> OR		
Dorothea Owens Printed Name	Kegula	tory An	i <u>aiyşt</u> Tüb		7-11						
June 7, 1991	(915)	682-632	•	-	II I I I	<b>9</b>					
Date	17841		elephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.