Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F TO TR	FOR	ALLOWA SPORT C	ABLE AND AUTHO	ORIZATIO	NC		
Operator Hal J. Rasmussen Op				Weil API No. 30-025-09229					
Address Six Desta Drive, Su	d. Texa	s 79705	1_	30 025-05					
New Well Recompletion Change in Operator If change of operator give name	Oil		in Tran	usporter of: Gas densate	Other (Please	explain)			
and address of previous operator II. DESCRIPTION OF WELL	. AND I E	A CE							
Change Well No. Pool Name, Inc.					ding Formation ans1-Yts-7R	ind of Lease tale, bederal or I	ice	Lease Na	
Unit Letter P	-: 6	60	_ Feei	From The _	South Line and 99	0	_ Feet From The	East	•
Section 3 Townsh	ip 23 S	·	Rang			Lea	_ rectrioin the		Line
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A		JRAL GAS				
Texas New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]					Address (Give address to which approved copy of this form is to be sent) P.O. Box 42130, Houston. Texas 77242				
XCEL GAS CO.					Address (Give address to which approved copy of this form is to be sen) Six Desta Dr., Suite 5800, Midland Texas 797				en)
If well produces oil or liquids, give location of tanks.	nks.			i	is gas actually connected	hen ?	en ?		
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, g	zive comming	Yes		8/04/9	90	
Designate Type of Completion	- (X)	Oil Well		Gas Well X	New Well Workover	Deeper		Same Res'v	Diff Res'v
Date Spudded	Date Comp	l. Ready to	Prod		Total Depth		P.B.T.D.	<u></u>	j x
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		3420 Tubing Depth		
Perforations Yates					2875		2831 Depth Casing Shoe		
2875-3139	77	IDDIC	<u> </u>	010 115			Depui Casin	s suce	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECO		SACKS CEMENT		
						- s	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL Test must be after re-	r for al	LOWA	BLE						
Date To a Name of the Agree 721	Date of Test	l volume of	rload o	oil and must	be equal to or exceed top at Producing Method (Flow, p	llowable for t	his depth or be fo	or full 24 hour.	5.)
Length of Test	Tubing Pressure				Casing Pressure Choke Size				
Actual Prod. During Test	Oil - Bble.				Water - Bbls.				
GAS WELL		··			Water - Both		Gas- MCF		
Cathal No. 1 Th. A. Market	Length of Tes				Bbls. Condensate/MMCF				
454 esting Method (pitor, back pr.)	24 hrs. Tubing Pressure (Shut-in)				0	Gravity of Co	Gravity of Condensate		
					asing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Is true and complete to the best of my knowledge and belief.				13	OIL CONSERVATION DIVISION				
Mona Hoskins					Date Approved				
Signature					Ву	,			<i>*</i>
Nona Hopkins Secretary Printed Name Title 8/23/90 015/687 1664				—	Title				
8/23/90 915/687-1664 Date Telephone No.								 -	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiple completed as