Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 874	10				Aexico 87						
I.	REQ	UEST FO	RAL	TOWA	BLE AND	AUTHOR	IZATION	1			
Operator		TOTRA	<u>VSP</u>	ORT O	L AND N	ATURAL C	AS				
•	Operating, Inc.						We	I API No.			
Address											
Six Desta Drive, S Reason(s) for Filing (Check proper box	uite 585	0, Midla	nd,	Texas							
New Well	.)	Channa :- 7	•		[A] O	her (Please exp	lain)				
Recompletion	Oil	Change in T	ташъроі Эту Саз		('hanaa in					
Change in Operator		ad Gas 🔲 C				Change in	паше				
If change of operator give name and address of previous operator H.	al J. Ra	smussen,	306	W. W	all, Sui	te 600,	Midland	, Texas	79701		
II. DESCRIPTION OF WELL Lease Name	L AND LE		TA								
State A Ac 1	ate A Ac 1 Well No. Pool Name, lock					Rvrs Que	en Grat	of Lease Lease No.			
Location Unit Letter P							·L			 -	
	: <u>660</u>		eet Fro	m The _	South Lin	se and99	01	Feet From The	East	Line	
Section 3 Town	ship 23	S R	ange	3	6 E , N	MPM, L	ea			C	
III. DESIGNATION OF TRA	NSPODTE	TO 90 93	ABIN)	~					County	
at the property of Off		or Condensat	¢ r	NATU	Address (Gi	e address to w	high annual	2		·	
Texas New Mexico Pi	 	Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242									
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Nat'l Gas & Phillips 66 Nat'l Gas					Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978						
If well produces oil or liquide.	Unit	1 2 2 2			DOX 147		so, rex	as /99/8			
give location of tanks.	_ii	i	i		ls gas actuall		Whe	a ?			
If this production is commingled with the IV. COMPLETION DATA	t from any oth	er lease or poo	d, give	comming	ing order num	ber:	I				
Designate Type of Completion - (X) Oil Well Gas We				s Well	New Well	Workover	Doepen	Plug Back	Same Res'v	bior n. du	
Date Spudded		I. Ready to Pr	<u></u>		Total Desil				Perme Vet A	Diff Res'v	
Flevations /DE BKB BT CB	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
									, 0.100		
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE)				
	CAS	ING & TUBIN	IG SIZ	E	DEPTH SET			SACKS CEMENT			
											
							 -				
TEST DATA AND DEOLIE	CT FOR							 			
V. TEST DATA AND REQUE OIL WELL Test must be after	ST FOR A.	LLOWABI	Œ.								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Loa	i volume of to	da ou c	ana musi t	Producing Met	exceed top allow hod (Flow, pun	vable for this	depth or be fo	r full 24 hour.	s.)	
and of The					, , , , , , , , , , , , , , , , , , ,	2100 (1 10W, pw)	φ, gas igi, e	<i>ic</i>)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Rhis				Water - Bbls			Gas- MCF		
					TTALL DOIL			011- MCF			
GAS WELL Actual Prod. Test - MCF/D											
cettal Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
						torrest (with-th)			Choke Size		
I. OPERATOR CERTIFIC	ATE OF	COMPLIA	NCI	E				'			
I hereby certify that the rules and regul Division have been complied with and	that the inform	alian niver et e	1		O	IL CONS	SERVA	TION D	IVISIO	7	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								AUG 2 1 1989			
1/2 < + 0					Date /	Approved	· 100 Z	JOO 5 1 1283			
Signature Coll Can	sy				Ву						
Wm. Scott Ramsey		neral Ma		er	J,	OR	IGINAL CI	GNED BY J			
Printed Name July 13, 1989	, 1	Tiue	<i>c 1</i>	_	Title		DISTE	GNED BY J	ERRY SEXT	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

July 13,

1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

711e 515-687-1664

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 17 1989

OCO HOBBS OFFICE