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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-1
9. Well No. 69
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Texas Pacific Oil company, Inc.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install BOP. Pull rods, pump and tubing.
2. Log 2500' to TD (3674').
3. Set CIBP at 3630'. Perf higher Langlie Mattix as selected from Log.
4. Spot 250 gal 15% NE across perfs. Set packer 40' above upper perf. Acidize with 1750 gal. 15% NE.
5. Frac with 5000 pad, 20,000 gal. gelled 9# brine plus 30,000# 20/40 sand. Flush.
6. Release packer - Run 2-3/8" tubing, pump and rods. Recovered load water.
7. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]
APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Area Production Foreman**

DATE **September 29, 1970**

TITLE **CONVENTION DIRECTOR**

DATE **Oct 1 1970**

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SEP 30 1970

OIL CONSERVATION COMM.
HOBBS, N. M.