	NEW MEXICO OIL CONS		
	Santa Fe, 1	New Mexico	an a
		127 9	All 7 47
	WELL F	RECORD	M 7 47
	Mail to District Office, Oil Conservation Con later than twenty days after completion of well of the Commission. Submit in QUINTUPLIC/	II. Follow instructions	in Rules and Regulations
AREA 640 ACRES Locate Well Correctly			
Texas Pacific Coal and O	11 Company	Lease)	/ 1
	.¼ of SE		
	Pool,		•
	South line and 990		•
of Section	te Land the Oil and Gas Lesse No. is		
Drilling Commenced		October 21,	
	A. Drilling Company		
	a Falls, Toxas		
	Head		
	OIL SANDS OR ZONES		

town one of

l Sands or zone

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	to	feet.	
No.	2,	from	to	fcet.	
No.	3, :	from	to	feet.	
		from			

CASING RECORD

	8 12e	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-5	/8¤	32	New	326	Float			Surface
	<u>7</u> *	20	New	3638	Float			Production String
					ļ	+		
						_]		

SIZE OF SIZE O HOLE CASIN		NO. SACES	hereiten		
		OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4= 9-5/	8 340	800+4% Gel	Pump & Plug		
8-3/4= 7=	3648	250+45 Gel	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hele sand jetted for four (4) hours with 10,000 gals. refined oil and 10,000 lbs. sand.

.....

Result of Production Stimulation Flowed 36 bbls. oil, 24 bbls. water through a 18/64" choke in

.....

8 hours. Tested on 10/28/59

.....

Depth Cleaned Out 3675 CTM

mil

ECORD OF DRILL-STEM AND SPECIAL 1. AS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TC	DOLS USE	D					
Ro Ca	tary tools w ble tools we	rere used from	0 3640	feet to	3650 3675	D.F. f	cet, and from		fe	et to et to		fe c t. feet.
					PE	ODUCTIO	N					
Pu	t to Produci	ing. Oct	ober 28,		, 19	59						
OI	L WELL:	The product	tion during the	8 first XX hou	ırs was	60	barrels of	of lic	quid of wh	ich	60	% was
		was oil;	0	% was ci	nulsior ;	40	% water; and	ł	0	%	was sediment	. A.P.I.
		Gravity	<u>35</u> °	<u>.</u>								
GA	S WELL:	The product	tion during the	first 24 hou	1 rs was		M.C.F. plus				bi	arrels of
		liquid Hydro	ocarbon. Shut ir	n Pressurc		lbs .						· · .
Le	ngth of Tin	ne Shut in			•••••	••••••						
	PLEASE	INDICATE	BELOW FOR	MATION	TOPS (IN	CONFOR	MANCE WITH GE	OG]	RAPHICA	l secti	ON OF STA	TE):
			Southeaste	ern New M	lexico				North	western :	New Mexico	•
T.	Anhy	1250)	Т.	Devonian			T.	Ojo Alam	10		
Т.	Salt	152	<u>}</u>	Т.	Silurian			T:	Kirtland-	Fruitland.	•••••	
B.	Salt	276	5	Т.	Montoya			T.	Farmingto	on		
Т.			5	Т.	Simpson			Т.	Pictured	Cliffs		
Т.	7 Rivers	315	9		McKee		·····	Т.	Menefee			
Т.	Queen	356)	T .	Ellenburge	r		Т.	Point Loc		·····	
Т.	Grayburg.			Т.	Gr. Wash			Т.	Mancos		· · · · · · · · · · · · · · · · · · · 	
Т.	San Andre	5		Т.	Granite			Т.	Dakota			
Т.	Glorieta			T .			• 	Т.	Morrison.			•••••
Т.	Drinkard			T.				Т.	Penn			
Т.	Tub bs			Т.	•••••			Т.	••••••	•••••		• • • • • • • • • • • • • • • • • • • •
Т.	Abo			Т.				Т.				•••••

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Sand & Red Bed				
340	400	60	Red B ^E d				
400	1247	847	Red Bed & Salt				
1247	2792	1545	Anhydrite & Salt				
2792	3152	360	Anhydrite & Gyp.				
31.52	3238	86	Anhydrite & Lime				
3238	3650	412	Line				
3650	3675	25	Line & Sand				
			t i i t				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

· · · · ·	November 6, 1959
Company or Operator	angeddress
Name ein andet	Posise Site. Petrolau Engineer