

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal and Oil Company

(Company or Operator)

Well No. 69, in SE 1/4 SE 1/4

(Lease)

P. Unit Letter

Sec. 3

T 23-S

R 36-E

NMPM,

Langlie-Mattix

Pool

Lea

County Date Spudded 10/9/59

Date Drilling Completed 10/22/59

Please indicate location:

Elevation 3450

Total Depth 3675 G.L.

FBTD

Top Oil/Gas Pay 3638 G.L.

Name of Prod. Form. Seven-Rivers

PRODUCING INTERVAL -

Perforations Sand-jet perforated open hole at 3663 G.L.

Open Hole 3638 - 3675

Depth

Casing Shoe 3638 G.L.

Depth

Tubing 3640 G.L.

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 36 bbls. oil, 24 bbls. water in 8 hrs, 0 min. Size 18/64

GAS WELL TEST - T.P. 750, C.P. 1075, M.C.F. 109, G.O.R. 3928

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): S.O.T. w/10,000 gal. refined oil and 10,000 lbs. sand

Casing Tubing Date first new

Press. 1800 oil run to tanks 10/28/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks:

CHANGE OF OPERATION FROM  
TEXAS PACIFIC OIL COMPANY  
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.  
TO TEXAS PACIFIC OIL COMPANY, INC.  
EFFECTIVE MAY 1, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 30 1959, 19

Texas Pacific Coal and Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature]

Title: Petroleum Engineer

Send Communications regarding well to:

Title: Engineer District 1

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico