## State of New Mexico 1 .rgy, Minerals and Natural Resources Departme.

Form C 103 Revised 1-1-89

DISTRICT I

## **OIL CONSERVATION DIVISION**

r.o. box 1760, nouos, 1101 56240	P.O. Box 2088			WELL AT NO.	30-025-09230		
P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088				5. Indicate Typ	pe of Louse		
DISTRICT TII 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & C	<del></del>	FEE	
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Gas Well Well Well	оті	HER			State 'A' A/C 1		
2. Name of Operator  Raptor Resour	nes Inc		· · · · · · · · · · · · · · · · · · ·	8. Well No.	64		
3. Address of Operator					9. Pool name or Wildcat		
901 Rio Grande, Austin, TX 78	701			i i	Yts, 7-Rivers (Pro G	ias) (79240)	
4. Well Location  Unit Letter O 710	_ Feet From The	South	Line and	1980 Feet Fro	om The East	Line	
Section 3	Township 2	3S Ra	inge 36E	NMPM	Lea	County	
NIIIIIIIIIII	10. Elevauon	(Show whether	DF, RKB. RT, GR, ctc.)		<b>VIIIIIIIIII</b>	11111111	
11. Check Ap	propriate Box to	o Indicate l	Nature of Notice	, Report, or Othe		11111111	
NOTICE OF INTÉ				JBSEQUENT I			
PERFORM REMEDIAL WORK	PLUG AND ABAN	DON	REMEDIAL WORK	X	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL		PLUG AND ABANDO		
PULL OR ALTER CASING			CASING TEST AND		PLUG AND ABANDO	JUMEN!	
OTHER:			OTHER_	CEMENT JOB []			
12. Describe Proposed or Completed Opera	tions (Clearly state all )	pertinent details		including estimated date	of stading any amound		
work) SEE RULE 1103.  12-4-99 MIRU Sierra Well Service. PC Perf Yates W/2 SPF @ 3028, 3034, 30-3145, 3152, 3156, 3161, 3166, 3176, 31 acid across perfs. Reset packer @ 2927 linear gel binary foamed to 70 quality WGIH tag sand fill @ 3500', POOH. GIH 12-13-99 RDMO. Return well to produ	42, 3048, 3052, 30 80, 3184 and 3189 ". Acidize Yates p W/113 T CO2 & 64 W/2 3/8" tbg set	59, 3065, 30° ) for a total o erfs W/ 1750 13 MCF N2 a	74, 3079, 3089, 309 f 54 holes. GIH W/ g 15% HCl acid W md 180,540# 12/20	2, 3096, 3109, 311 7" Arrowset II pac 7 100 BS. Frac Ya Brady Sand GIH	3, 3118, 3123, 3129 cker set @ 3200'. Sp tes oerfs W/25,700 I release packer & P	9,3137, pot 250 g	
Test dated 12-19-99: 0 BO/D, 0 BW/D	, 57 MCF						
12. I hereby certify that the information above is true and	complete to the best of my	knowledge and be	ief.				
SIGNATURE BALL &	elly	TITLE	R egulatory A	Agent for Raptor	DATE12-27	7-99	
TYPE OR PRINT HAME BILL R. Keathly					<b>ТЕ</b> LЕРНОНЕ NO. 915-	-697-1609	
(this space for State Use)							

TITLE

APPROVED BY\_

CONITIONS OF APPROVAL, IF ANY:

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