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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-09230
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  State 'A' A/C 1		
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
v Name of Operator Raptor Resources, Inc.			8. Well No. 64		
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)		
4. Well Location Unit letter <u>O</u> <u>710</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10 Date Spudded 8-5-59	11. Date TD. Reached	12 Date Compl. (Ready to Prod) 12-13-99	13. Elevation (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead	
15. Total Depth 3731	16 Plug Back TD. 3600	17. If Multiple Compl How Many	18. Intervals Drilled By XX	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3028 - 3189 Yates				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3030'	

26 Perforation record (interval size, and number) Perf 7 Rvrs W/ 2 SPF @ 3028,3034,3042,3048,3052,3059,3065,3074,3079,3089,3092,3096,3109,3113,3118,3123,3129,3137,3145,3152,3156,3161,3166,3176,3180,3184 & 3189 total of 54 holes. CIBP set @ 3528'.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3028-3189 AMOUNT AND KIND MATERIAL USED 1750g 15% HCl W/ 100 BS. Frac W/ 25,700g 40# Linear gel +113T CO2+ 643 MCF N2 + 180,540# 12/20 Brady Sand	
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28. PRODUCTION							
Date First Production 12-13-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-19-99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 57	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 57	Water- Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Marc Briggs	

30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <u>Bill R. Keathly</u>	Title <u>Regulatory Agent</u> Date <u>12-27-99</u>