District I

State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 6429

Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87505

5 Copies

AMENDED REPORT

PO Box, Santa	-		ΓFOR .	ALLOW	ABLE AND	AUTHORL	ZATION TO) TRANSPOR	.T	
l Operator name and Address							2 OGRID Number			
Clayton Williams Energy, Inc.							025706 3 Reason for Filing Code			
Six Desta Drive, Suite 3000										
Midland, Texas 79705 4 API Number 5 Pool N							<u> </u>	<u>co</u> T	3/1/96 6 Pool Code	
30-025-09	7 Property Coo	le	Langlie Mattix 7 Rvrs Queen GB 8 Property Name				37240 9 Well Number			
	011792		State A AC 1				64			
I 10 Sur	face Locati	On	Otate A	70 1				<u> </u>		
Л or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
0	3	235	36E		710	South	1980	East	Lea	
11 Bott	om Hole L	ocation		. I	<u> </u>					
JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A										
2 Lse Code	13 Producing	Method Code	14Gas Conn	ection Date	15 C-129 Permit 1	Number	16 C-129 Effectiv	ve Date	17 C-129 Expiration Date	
S		Р								
II. Oil and	d Gas Tran									
18 Transporter 19 Transporter Name and Address OGRID					20 POD	21 O/G	22 POD ULSTR Location and Description			
20809 Sid Richardson Gasoline (Co.		2620730	G	I - 3 - 23S - 36E			
	291 Main St. Fort Worth,			02			AC 1 Battery			
122628 Texas-New Mexico Pipeline Co.					2620710	2620710 O I - 3 - 23S			- 36E	
Box 42130 Houston, Texas 77			xas 77242	77242			AC 1 Battery			
				•						
	_}									
IV. Produc		,								
23 1						POD ULSTR Locati	on and Description			
2620750		1 - 3 - 23	3S - 36E	AC 1	Battery					
V. Well C	ompletion	Data 26 Read	v Date	1	27 TD	28	PBTD		9 Perforations	
		25 1,555	, 200	27 10		20 1212				
30 Hole Size		<u> </u>		31 Casing & Tubing Size		32 Depth Set		33 Sacks Cement		
	30 11010 0120			J. Cabling & J	tuning one	32.2		-		
		· · · · · · · · · ·			••					
			1							
VI. Well T	est Data									
34 Date New Oil		35 Gas Delivery Date		36 Test Date		37 Test Length		38 Tbg Pressure	39 Csg. Pressure	
40 Cho	40 Choke Size		41 Oil		42 Water	43 Gas		44 AOF	45 Test Method	
46 I hereby cer	rtify that the rule	s of the Oil Conse	rvation Divisi	ion have been o	complied with and that		OIL CONS	SERVATION DI	VISION	
the inform	-	ve is true and comp			-					
ignature:	2/2	1 2	Car	1/	/	Approved By:	ORIGINAL SI	AMED HE CRAY	STXTON	
Printed name:	bash)	<u> </u>		cy_	······	Title:	OKSTR	Control 455		
Robin S. I	McCarley			U						
Title:						Approval Date: MAR 2 8 1895				
Production Analyst								MAR	6 € € € €	
Date: 03/27/96	ange of one	Phone: (915) 6	582-6324	name of the a	vious operator	L				
·/ Hunsisach	eriRe or obecarou	m in the Ockid	number and i	name of rue big	TIOUS OPEIAUT					
	Prentions O	rator Signature								
	rievious Ope	www.pigiremic				Printed Name		Title	Date	