District I

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

District IV

PO Box, Santa Fe, NM 87504-2088

AMENDED REPORT

		REQUES'				AUTHORIZ	ZATION TO	TRANSPOR		
Olerdon M	minas E		1 Operator na	ame and Addre	35		2 OGRID Number			
Clayton W							025706 3 Reason for Filing Code			
Six Desta Drive, Suite 3000										
Midland, Texas 79705					C Dool Name	5 Pool Name		CG	15 B 10.1.	_
22 225 20				* * - +st. , <b>-7</b>		,,,			6 Pool Code	
30-025-092	7 Property Co	1.	Langlie	Mattix 7	7 Rvrs Queen GB			<u> </u>	37240	
• •				8 Property Name				9 Well Number		
	011792		State A	<u>AC 1</u>					64	_
II. 10 Surf			<del></del>	<del></del>						
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	_
0	3	238	36E		€60	South	1980	East	Lea	
	om Hole L					128				_
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A	l		l		1					
12 Lse Code	13 Producing	Method Code	14Gas Conne	ction Date	15 C-129 Permit N		16 C-129 Effectiv	re Date	17 C-129 Expiration Date	_
S		Р	9/	1/95						
III. Oil and	l Gas Tran	sporters	<del>,</del>				<u></u>	——————————————————————————————————————		
18 Transporter		19 Transporter Na	me and Addre	is	20 POD	21 O/G	7	22 POD ULSTR Location and Description		
OGRID 020809	OGRID  Sid Richardson Gasoline (				200720		1 2 22 5	365		
U2U0U <del>3</del>				••	2620730	G	I - 3 - 23S -			
200000	201 Main St. Fort Wo						AC 1 Batter			
022628		v Mexico Pipelin			2620710	0	l - 3 - 23S -			
	Box 42130	Houston, Te	xas 77242				AC 1 Batter	у		_
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	j			_						•
	<u> </u>						<u> </u>	<u></u>		
IV. Produce										
23 P						POD ULSTR Locatio	n and Description	<del></del>		•
2620750	1	1-3-2	23S - 36E	<b>:</b> A	C 1 Battery			<del></del>		
V. Well Co										_
25 Ѕрис	d Date	26 Ready	y Date		27 TD	28 F	PBTD	29	9 Perforations	_
		<u> </u>	<u>.                                    </u>	L						
	30 Hole Size	<u> </u>	3	1 Casing & Tu	ubing Size	32 De	pth Set	33 Sacks Cement		
										_
			<u> </u>							_
						<del></del>		† ·	<u> </u>	_
VI. Well Te	art Date				i i	,		1		_
	est Data						<del></del>	<u>L</u>		
34 Date h		35 Gas Deliv	very Date	36	5 Test Date	37 Tes	t Length	38 Tbg Pressure	39 Csg. Pressure	_
34 Date 1		35 Gas Deli	very Date	36	7 Test Date	37 Tes	t Length	38 Tbg Pressure	39 Csg. Pressure	
34 Date 1	New Oil	35 Gas Deliv			5 Test Date 42 Water		t Length Gas	38 Tbg Pressure 44 AOF	39 Csg. Pressure 45 Test Method	_
	New Oil									
40 Chok	New Oil ke Size	41 O	Dil		42 Water		Gas	44 AOF	45 Test Method	
40 Chok 46 I hereby certi	New Oil ke Size tify that the rule	41 O	Dil rvation Division	n have been co	42 Water  complied with and that	43	Gas OIL CONS	44 AOF ERVATION DI	45 Test Method	
40 Chok 46 I hereby certi	New Oil ke Size tify that the rule	41 O	Dil  rvation Division plete to the best	n have been co	42 Water  omplied with and that edge and belief.	43	OIL CONS	44 AOF  ERVATION DI	45 Test Method  VISION	
40 Chok 46 I hereby certithe informa	New Oil ke Size tify that the rule	41 O	Dil  rvation Division plete to the best	n have been co	42 Water  omplied with and that edge and belief.	43	OIL CONS	44 AOF ERVATION DE	45 Test Method  VISION	
40 Chok  46 I hereby certi the informa Signature:	New Oil  ke Size  tify that the rules tation given above	41 O	Dil rvation Division	n have been co	42 Water  complied with and that edge and belief.	43	OIL CONS	44 AOF  ERVATION DI	45 Test Method  VISION	
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40 Chok 46 I hereby certithe informa Signature: Printed name: Robin S. M	ke Size  tify that the rules tation given above  Accarley	41 O	Dil  rvation Division plete to the best	n have been co	42 Water  complied with and that edge and belief.	43 Approved By:	OIL CONS	ERVATION DI	45 Test Method  VISION  EXTON	
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