

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-983

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State "A" A/C 1
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 64
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3450' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

OTHER Deepen well 49' to open additional pay & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU W0 rig and reverse unit. POH w/ rods & pump. Install BOP. POH w/ tbq.

RIH w/ 6 1/4" bit, 6- 4-3/4" DC's and 2-7/8 WS. Deepen well to 3731'. Use 2% KCL wtr for circ. Use lost circ mat'l if necessary. POH w/ WS, DC's, & bit.

RIH w/ 4 jts 2-7/8" tailpipe, 7" RDG pkr and remaining 2-7/8 WS to surface. Dowell spot 115 gals *15% NEFE from 3731-3639. Set pkr at + 3550'. Trap 500 psi on csg. Acdz OH 3639-3731 w/ 1000 gals 15% NEFE. Pump at 5 BPM. Max TP 3000 psi.

Swab back L&AW. Determine FE & content. POH w/ WS & pkr. Lay down WS.

RIH w/ pumping setup. 2-3/8" TS 3720' SN 3690. RIH w/ 1 1/2 pmp on existing RS. RR. POP & Test.

*15% NEFE acid additives/1000 gals
1 gal A200 inhibitor
2 gals L41L iron control
2 gals W53 NE agent

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Senior Accounting Assist. DATE June 28, 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL - 9 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 9 - 1984

C.O.D.
HOBBS OFFICE