## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CEASE) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigneds all completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60°. Fahrenheit. Hobbe, New Mexico. (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Texas Pacific Coal & Oil Co., State "A" A/o-1. (Company or Operator) (Lease)

D  C  B  A  Top Oil/Gas Pay3630 GLMName of Fred. FormQueen    E  F  G  H  PRODUCING INTERVAL - Perforations  Depth Casing Shoe3630 *  Depth Tuting3613 *    L  K  J  I  Only well TEST - Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Choke    Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  Choke  Choke		mpany or Ope		(Lease)
Les  County. Date Spudded. \$/5/59  Date Drilling Completed  \$/11/59    Please indicate location:  Elevation 3450 G.L.  Total Depth 3632*  FBTD	0	, Sec.		T. 23-S. R. 36-E., NMPM., Langlie-Mattix Po
Please indicate location:  Elevation	•			
D  C  B  A  Top 011/Gas Pay_3630 GLM  Name of Fred. Form.  Criect    E  F  G  H  Perforations				County. Date Spudded
B  B  A  PRODUCING INTERVAL -    E  F  G  H  Open Hole 3630 - 3682*  Casing Shoe 3630*  Tuting 3613*    L  K  J  I  Natural Prod. Test:bbls.oil,tbls water inhrs,min. Size  Choke    M  N  O  P  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 310 bbls.oil,Dbbls.water in 24_hrs,min. Size20/64    GAS WELL TEST -  Natural Prod. Test:NCE/Day; Hours flowedChoke Size    Natural Prod. Test:NCE/Day; Hours flowedChoke Size  Natural Prod. Testing (pitot, back pressure, etc.):    Surr  Fert  Sax  Test After Acid or Fracture Treatment:NEF/Day; Hours flowed    9-5/8N  330  300  Choke Size  Method of Testing:	Plea	se indicate le	cation:	
E  F  G  H    Open Hole_3630 - 3682*  Casing Shoe_3630*  Depth Casing Shoe_3630*  Depth Tubing_3613*    L  K  J  I  Natural Prod. Test:	D	СВ	A	
E  F  G  H  Open Hole <u>3630 - 3682*</u> Casing Shoe <u>3630*</u> Tuting <u>3613*</u> L  K  J  I  Other Hole <u>3630 - 3682*</u> Casing Shoe <u>3630*</u> Tuting <u>3613*</u> L  K  J  I  Other Hole <u>3630 - 3682*</u> Casing Shoe <u>3630*</u> Tuting <u>3613*</u> M  N  O  P  Natural Prod. Test:				PRODUCING INTERVAL -
Image: Construct of the second sec	Е		H H	
L  K  J  I  Natural Prod. Test:bbls.oil,btls water inhrs,min. Size    M  N  O  P  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 310 bbls.oil, _O bbls water in 24 hrs,min. Size    M  N  O  P    X  GAS WELL TEST -  Natural Prod. Test:NCF/Day; Hours flowedChoke Size    Nutral Prod. Test:NCF/Day; Hours flowedChoke Size  Natural Prod. Testing (pitot, back pressure, etc.):    Sur  Feet  Sax    9-5/8#  330  300    7#  3629  250    Sand): SOT W/15,000 gal. ref. oil & 15,000# send. Casing 1800# Press oil run to tanks  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Casing    2#  3613  Tubing				Open Hole 3630 - 36821 Casing Shoe 36301 Tubing 36131
M  N  O  P    M  N  O  P    Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of iload oil used): 310 bbls,oil, 0 bbls water in 24 hrs, min. Size0/6    GAS WELL TEST -    Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    Tubing, Gasing and Gementing Record  Method of Testing (pitot, back pressure, etc.):  MCF/Day; Hours flowed    Sure  Fert  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    9-5/8#  330  300  Acid or Fracture Treatment:  MCF/Day; Hours flowed    7#  3629  250  Method of Testing:  Method of Testing:    2#  3613  SOT W/15,000 gal. ref. oil & 15,000# send.  Casing Tubing  Gate first new    Gas Transporter  Texas-New Maxico Pipeline Company  Oil Transporter  Texas Pacific Oil COMPANY    Gas Transporter  Phillips Pipeline Company  To TEXAS PACIfic Oil Company  To TEXAS PACIfic Oil Company    To TEXAS PACIfic Oil Company  To TEXAS PACIfic Oil Company  To TEXAS PACific Oil Company				
M  N  O  P    X  O  P    X  O  Dad oil used): 310 bbls,oil, O  bbls water in 24 hrs, min. SizeO/6    GAS WELL TEST -  Natural Prod. Test:  MCF/Day; Hours flowedChoke Size    Tubing, Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):  MCF/Day; Hours flowedChoke Size    Surr  Fret  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    9-5/8#  330  300  Choke Size  Method of Testing:	ц	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in brs min Sing
M  N  O  P  Ioad oil used): 310 bbls, oil, O bbls water in 24 hrs, min. Size 0/6    X  GAS WELL TEST -  GAS WELL TEST -    Natural Prod. Test:  MCF/Day; Hours flowed Choke Size    Y  Natural Prod. Testing (pitot, back pressure, etc.):    Y  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    9-5/8N  330  300    7N  3629  250    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  SOT W15,000 gal. ref. oil & 15,000# sand.    Casing 1800#  Tubing  Date first new    Press.  - oil run to tanks  August 22, 1959    Oil Transporter  Phillips Pipetine Company    Gas Transporter  Phillips Pipetine Company    TO TEXAS PACIFIC OIL COMPANY  TO TEXAS PACIFIC OIL COMPANY				
CAS WELL TEST -    Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    Tubing , Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):  MCF/Day; Hours flowed    Surr  Feet  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    9-5/8m  330  300  Choke Size  Method of Testing:    7m  3629  250  Method of Testing:  MCF/Day; Hours flowed    2m  3613  Tast M/15,000 gal. ref. oil & 15,000# send.  Casing  Tubing    Casing  1800#  Tubing  Date first new  August 22, 1959    0il Transporter  Texas-New Maxico Pipeline Company  Gas Transporter  Phillips Pipeline Company    Gas Transporter  Phillips Pipeline Company  To TEXAS PACIFIC OIL COMPANY.  To TEXAS PACIFIC OIL COMPANY.	M	N O	P	load oil word): 310 bbla cil 0 bbla cil 21 bbla cil Choke
Natural Prod. Test:  MCF/Day; Hours flowedChoke Size    Tubing , Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):    Surr  Fret  Sax    9-5/8#  330  300    7#  3629  250    2#  3613  Choke Size    2#  3613  Tubing Press.    9-5/8#  1800#    2#  3613    2#  3613    3629  250    Sort w/15,000 gal. ref. oil & 15,000# send.    Casing Press.  Oil run to tanks    August 22, 1959  Oil Transporter    Texas-New Maxico Pipeline Company    Gas Transporter  Phillips Pipetime Company    Texas PACIFIC Oil Coll Company    To TEXAS PACIFIC Oil Coll Company    To TEXAS PACIFIC Oil Coll Company    To TEXAS PACIFIC Oil Coll Company		x		
Tubing ,Casing and Gementing Record  Method of Testing (pitot, back pressure, etc.):    Sure  Feet  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    9-5/8#  330  300  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    9-5/8#  330  300  Choke Size  Method of Testing:    7#  3629  250  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    2#  3613  SOT W/15,000 gal. ref. oil & 15,000# sand.    Casing  1800#  Tubing  Date first new    Press.			L	
Sure  Free:  Sax    9-5/8n  330  300    7n  3629  250    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Soft w/15,000 gal. ref. oil & 15,000# sand.    2n  3613  Tubing  Date first new    Press.  -  oil run to tanks  August 22, 1959    0il Transporter  Texas-New Maxico Pipeline Company  Gas Transporter  Phillips Pipeline Company    Chance. of Generation From  A Division Of-JOSEPH E. SEAGRAM & SONS, INC  Sons, INC				_ Natural Prod. Test:MCF/Day; Hours flowedChoke Size
9-5/8n  330  300    7n  3629  250    7n  3629  250    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  SOT w/15,000 gal. ref. oil & 15,000# sand. Casing 1800# Tubing Date first new Press oil run to tanks    2n  3613  Tubing Date first new Press  Oil run to tanks  August 22, 1959    0il Transporter  Texas-New Mexico Pipeline Company  Oil Transporter	,			rd Method of Testing (pitot, back pressure, etc.):
7"  3629  250    2"  3613    2"  3613    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    3613  Soft w/15,000 gal. ref. oil & 15,000# sand.    Casing 1800#  Tubing Press.    Press.  -    0il run to tanks  August 22, 1959    0il Transporter  Texas-New Maxico Pipeline Company    Gas Transporter  Phillips Pipetine-Company    TEXAS PACIFIC OIL COMPANY.  TO TEXAS PACIFIC OIL COMPANY.    TO TEXAS PACIFIC OIL COMPANY.  TO TEXAS PACIFIC OIL COMPANY.	Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
7"  3629  250    2"  3613    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    3613  Soft w/15,000 gal. ref. oil & 15,000# sand.    Casing 1800#  Tubing Date first new Press	9-5/8#	320	200	Choke SizeMethod of Testing:
Image: Solid stand stan	1.10			
Cil Transporter Texas-New Maxico Pipeline Company Gas Transporter Phillips Pipetine-Company CHANGS OF OFFICIENTION FROM A DIVISION OF JOSEPHY E SEAGRAM & SONS INC	<b>7</b> M	3629	250	
Cil Transporter Texas-New Maxico Pipeline Company Gas Transporter Phillips Pipetine-Company CHANGS OF OFFICIENTION FROM A DIVISION OF JOSEPHY E SEAGRAM & SONS INC				sand): SUI W/L9,000 gal. ref. oil & 15,000# sand. Casing Tubing Date first new
Gas Transporter Phillips Pipetine Company CHANGS OF OCCUTION FROM A DIVISION OF JOSEPH'E. SEAGRAM & SONS INC TO TEXAS PACIFIC OIL COMPANY TO TEXAS PACIFIC OIL COMPANY TO TEXAS PACIFIC OIL COMPANY	211	3613		
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CHANGE OF O DETAILON FROM TEXAS PACIFIC OIL COMPANY TO TEXAS PACIFIC OIL COMPANY TO TEXAS PACIFIC OIL COMPANY TO TEXAS PACIFIC OIL COMPANY		L		Gas Transporter Phillips Pipetine Company
TO TEXAS PACIFIC OF SOME SONS INC	Remarks :		· ·····	
I hereby certify that the information given above is true and complete to the best of my knowledge.	••••••			A DIVISION OF LOOMAG UL COMPANY
I hereby certify that the information given above is true and complete to the best of my knowledge.	•••••••••••••••••	•••••••••••••••••••••••••••••••••••••••		TO TEXAS PACIFIC OIL COMPANY INC.
	I hereb	y certify tha	t the info	primation given above is true and complete to the best of my knowledge.
pproved				
(Company or Operator)				
OIL CONSERVATION COMMISSION By:	OI	L CONSER	VATION	COMMISSION By:
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