U DOX 1980, HODDA, N	M 88241-1980		State (of New M	exico			-	
District []			State (Energy, Minerals)	k Natural Reso	urces Departme	at		Form (Revised October 18,	
811 South First, Artesia, NM 88210 District III			OIL CONSERVATION D			N	Instructions of Submit to Appropriate District		
000 Rio Brazos Rd., Az District IV			Santa	South Pac Fe, NM 8	sheco 87505		r		
040 South Pacheco, San	REQUES	805 <u>ST FOR A</u>	ALLOWABLE	E AND A	UTHORIZ			AMENDED REF	
RAPTOR RESOU			name and Address		<u>o 1110101</u>			RID Number	
P.O. BOX 160430 AUSTIN, TX 7871							162791		
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J 3	235	S 36E		et from the	North/South		\	West line County	
¹¹ Bottom					1	-1060) [E	LEA	
L or lot no. Section	Township	> 36E	Lot Idn Fe	et from the	North/South		e East/V	Vest line LEA County	
"Lse Code "Produ 51 PR	cing Method (Code ¹⁴ Gai	Connection Date	¹⁶ C-129 Perr	mit Number	• C-129 Effect 3/1/99	ive Date	" C-129 Expiration Da	
. Oil and Gas "Transporter					<u>_</u>				
		" Transporter and Addre	33	* PC	OD 21	O/G	²² POD U	LSTR Location	
<u>99075</u> PL	AINS MAR	KETING, L.	, P.	2810	31440			Description	
	D RICHARI ASOLINE C			12815	807 G				
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"POD				* POD 1/7	STR Location a	- 1 5			
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Well Complet " Spud Date		Ready Date							
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³¹ Hole Size		<u>"C</u>	asing & Tubing Size		²³ Dept	h Set		²⁴ Sacks Cement	
			asing & Tubing Size		³³ Dept	h Set		Sacks Cement	
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eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel. Accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be Fill of

Fill out only sections I, II, III, IV, and the operator certifications for M